

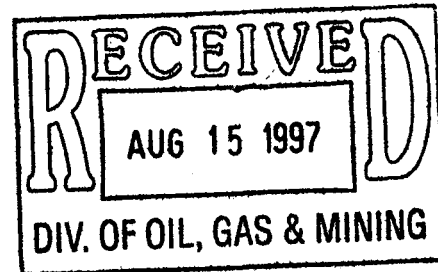
**CNG Producing
Company**

A **CNG** COMPANY

CNG Tower
1450 Poydras Street
New Orleans, LA 70112-6000
(504) 593-7000

August 11, 1997

Utah Board of Oil Gas & Mining
1594 West North Temple
Suite 1210
Salt Lake City, UT 84114-5801



RE: Wild Horse Bench
State 2-36E
NW/4 of NE/4 of Sec. 36-T10S-R19E
Application for Permit to Drill

Dear Sir or Madam:

Enclosed please find our application for permit to drill the above referenced well. This application is being filed in triplicate.

If you have any questions or need any further information, please feel free to contact me at (504) 593-7260 or our Onshore Drilling Manager, David L. Linger, at (281) 873-1561. Thank you for your continued cooperation.

Sincerely,

Susan H. Sachitana
Susan H. Sachitana
Coordinator, Regulatory Reports

cc: Wayne Bankart - Bureau of Land Management
Nelda Decker
David Linger
Mitch Hall
Well History

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. Lease Designation and Serial No. ML-42175
b. Type of Well Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone <input type="checkbox"/>		6. If Indian, Allottee or Tribe Name
2. Name of Operator CNG PRODUCING COMPANY		7. Unit Agreement Name
3. Address of Operator CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000		8. Farm or Lease Name State
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface 500' FNL & 2,450' FEL of Sec. 36-T10S-R19E At proposed prod. zone 192' 746'		9. Well No. 2-36E
14. Distance in miles and direction from nearest town or post office 10 miles SW of Ouray		10. Field and Pool, or Wildcat Wildhorse Bench
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drlg. line, if any) 500'		11. QQ, Sec., T., R., M., or Bk. and Survey or Area NW NE of Sec. 36-T10S-R19E
16. No. of acres in lease 640		12. County or Parish Uintah
17. No. of acres assigned to this well 160		13. State Utah
18. Distance from proposed location to nearest well, drilling, completed, or applied for, on this lease, ft. 2,000'		19. Proposed depth 7,000'
20. Rotary or cable tools Rotary		21. Elevation (Show whether DF, RT, GR, etc.) 5,369' GR
22. Approx. date work will start October 1, 1997		

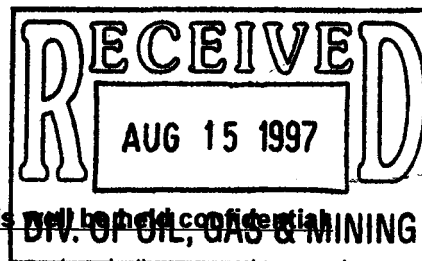
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23. PROPOSED CASING AND CEMENTING PROGRAM				
Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 1/4"	8 5/8"	24#	+/- 350'	Cement to surface
7 7/8"	5 1/2"	17#	+/- 7,000'	Cement calc to surface

1. Drill a 12 1/4" hole with an air rig to 350', run a 8 5/8", K-55 casing and cement to surface.
2. NU and pressure test BOP stack prior to drilling out below surface pipe.
3. Operate pipe rams daily and blind rams as possible.
4. Drill a 7 7/8" hole to 7,000' with a salt water mud system. No cores are planned. DST's will be run as needed to evaluate unexpected shows.
5. Run logs, set 5 1/2", 17#, N 80 casing as dictated by drilling shows, test, and logs. Casing program may be modified to provide added burst strength if needed for frac program.
6. Primary zones of interest are the Wasatch, Chapita Wells & Uteland Buttes.
7. All zones indicating potential for economically recoverable reserves will be tested in a normal, prudent manner.
8. In the event of lost circulation, air or air assisted mud will be utilized.

FORMATION TOPS	DEPTHS
Wasatch Tongue	3,900'
Chapita Wells	4,400'
Uteland Buttes	6,150'

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CNG Producing Company respectfully request that all information concerning this well be held confidential.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. I hereby certify that this report is true and complete to the best of my knowledge.

Signed David L. Linger Title Manager, Onshore Drilling Date August 5, 1997

(This space for Federal or State office use)

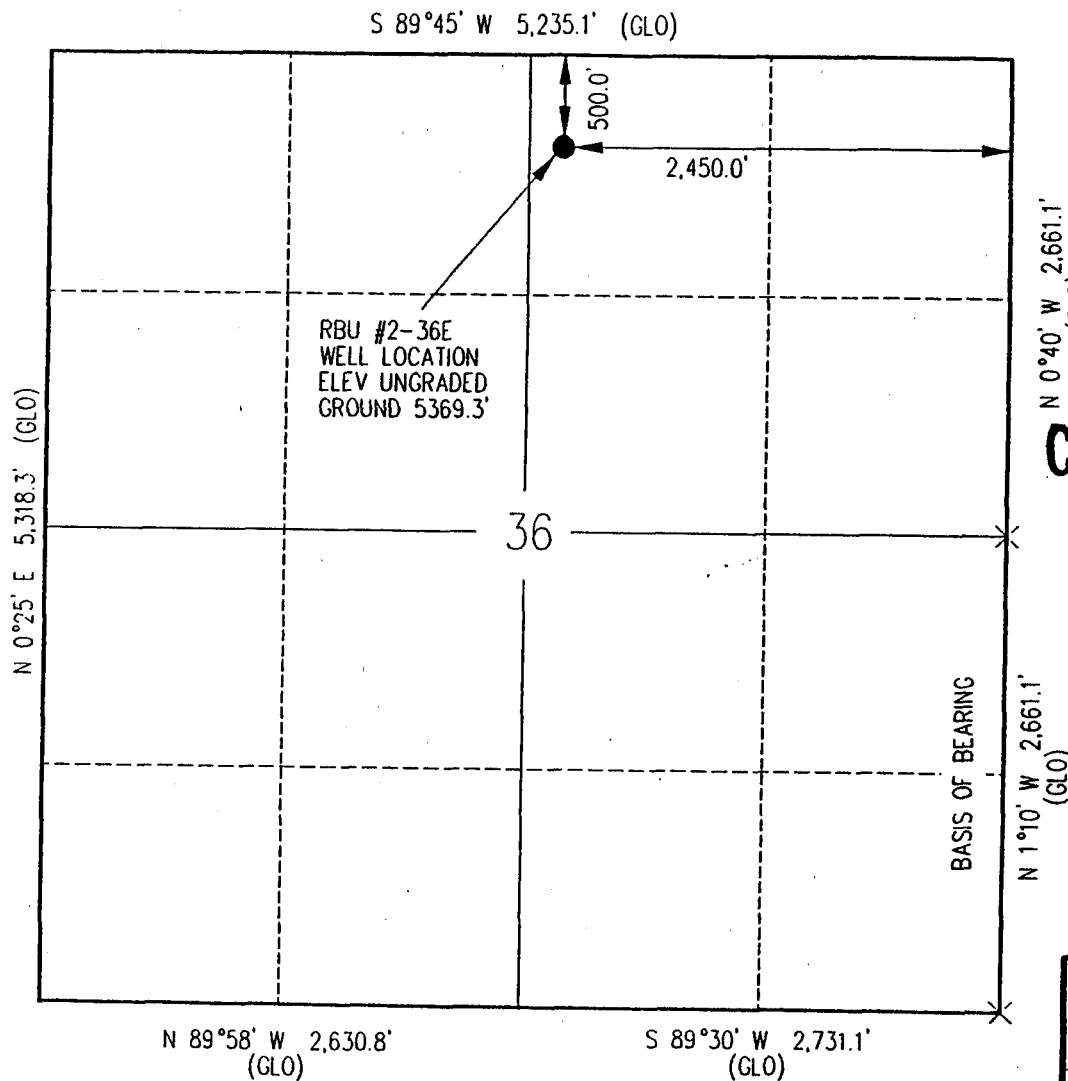
API NO. 43-047-32979 Approval Date 4/21/97
Approved by John R. Bay Title Associate Director Date 4/21/97
Conditions of approval, if any:

*See Instructions on Reverse Side

T10S, R19E, S.L.B. & M.

CNG PRODUCING COMPANY

WELL LOCATION, RBU #2-36E,
LOCATED AS SHOWN IN THE NW 1/4 NE 1/4
OF SECTION 36, T10S, R19E, S.L.B. & M,
UNITA COUNTY UTAH.

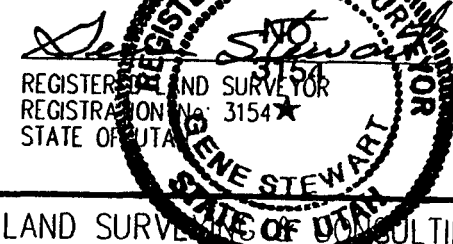


N 0°40' W 2,661.1'
(GLO)

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THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
MADE BY ME OR UNDER MY SUPERVISION AND THAT
THE SAME ARE TRUE AND CORRECT TO THE BEST OF
MY KNOWLEDGE AND BELIEF.



TRI STATE LAND SURVEYING & CONSULTING 38 EAST 100 NORTH, VERNAL, UTAH 84078 (801) 781-2501	
SCALE: 1" = 1000'	SURVEYED BY: ND KH
DATE: 9/18/92	WEATHER: CLEAR & WARM
NOTES:	FILE # RBU #2-36E

X = SECTION CORNERS LOCATED
BASIS OF BEARINGS; G.L.O. PLAT 1911
BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (BIG PACK MOUNTAIN NW)

DRILLING PLAN
APPROVAL OF OPERATIONS

August 5, 1997

Attachment for Permit to Drill

Name of Operator: CNG PRODUCING COMPANY

**Address: CNG TOWER - 1450 POYDRAS STREET
NEW ORLEANS, LA 70112-6000**

WELL LOCATION: Well No. 2-36E

Uintah, Utah

1. GEOLOGIC SURFACE FORMATION

Uintah

2. ESTIMATE IMPORTANT GEOLOGIC MARKERS

<u>Formation</u>	<u>Depth</u>
Wasatch Tongue	3900'
Green River Tongue	4230'
Wasatch	4400'
Chapita Wells	5000'
Uteland Buttes	6150'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

<u>Formation</u>	<u>Depth</u>	<u>Remarks</u>
Wasatch Tongue	3900'	Oil Zone
Chapita Wells	5000'	Gas Zone
Uteland Buttes	6150'	Gas Zone

4. PROPOSED CASING PROGRAM

8-5/8", 24#/ft, H-40, 0'-350' - Cemented to Surface
5½", 17#/ft, N-80 ~~2-1/2"~~, 0'- 7000' - Cemented to Surface

5. OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

BOP stack has a 3000 psi working pressure. BOP will be pressure tested to 3,000 psi before drilling casing cement plug. Pipe rams will be operated daily and blind rams as possible.

6. The well is to be drilled with areated fluid from surface to TD (and/or) a KCL mud system maintaining a weight of approximately 9 - 9.7#/gal.

7. An automatic ignitor will not be installed on the blooie line.

8. A 90° bend on the blooie line, located approximately 50' from the wellhead on the pit side past the mud tank will be installed. Total length of the blooie line will remain 100' from the wellhead.

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9. **AUXILIARY EQUIPMENT TO BE USED**

1. Kelly Cock.
2. Full opening valve on floor with DP connection for use when Kelly is not in string.

10. **TESTING, LOGGING, AND CORING PROGRAMS TO BE FOLLOWED**

Possible DST in Wasatch Tongue. The logging program will include Dual Lateral/GR log TD to Surface, Density/Neutron - TD - 3,500' possible dipmeter and rotary cores over selected intervals.

11. **ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED**

No normal pressures are anticipated nor is the area known for abnormal temperatures. The formations to be penetrated do not contain H₂S gas. The anticipated bottom hole pressure is 2,610 PSI.

12. **WATER SUPPLY**

- A. Water to be used for drilling will be hauled Section 32-T6S-R20E. User's Claim - Code #43, Serial #9077.
- B. No pipelines are anticipated. Hauling will be on the road(s) shown in Attachment No. 3.
- C. No water well is anticipated to be drilled at this time.

13. **CEMENT SYSTEMS**

SURFACE

+/-225 sks Class "G" cement, 2% CaCl₂, and .25#/sk flake. Mixed at 15.8 ppg. Yield 1.16 ft³/sk, water 4.96 gal/sk, excess 50%

PRODUCTION

Lead Slurry - +/-350 sk Hi-Lift, 3% Salt, 10#/sk silsonite, .25#/sk Celloflake.

Tail Slurry - +/-770 sk Class G, 10% gypsum, 3% Salt, .2% retarder

14. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS**

Starting Date: October 1, 1997
Duration: 20 Days

SURFACE CASING CEMENT PROGRAM

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Set 8 5/8" casing in 12 1/4" open hole cement to surface. Volume calculated using 75% excess.

SPACER:

Pump 20 bbls lightly gelled water followed by 5 bbls fresh H₂O ahead of cement to water wet the well bore after air drilling. Displace with fresh water.

CEMENT SYSTEM

± 224 SKS Class G "Tail-In" Cement, 2% CaCl₂, .25#/sk Celloflake.

Weight	15.80 lb/gal
Yield	1.16 ft ³ /sk
Water	4.96 gal/sk

Thickening Time at 118°	1:42 minutes
-------------------------	--------------

Compressive Strength at 80°	8 hrs 750 PSI
	16 hrs 1800 PSI
	24 hrs 2400 PSI

CASING HARDWARE:

- 1 Cement Guide Shoe
- 1 Insert Float
- 3 Centralizers
- 1 Stop Ring
- 1 Thread Lock
- 1 Top Wood Plug

LONGSTRING CEMENT

Set 5 1/2" casing in a 7 7/8" open hole.
Lead cement slurry to fill from 750' above top pay zone to surface.
Tail cement slurry to fill from TD to 750' above the pay zone.
Both volumes are calculated using 25% excess.

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SPACER:

(KCL Mud System) 10 bbl water

Displace with 3% KCL water using .2% L-55 Clay Stabilizer in the first 50 bbls of displacement.

CEMENT SYSTEMS

Lead Slurry

± 350 sks Hi-Lift, 3% Salt, 10#/sk silsonite, .25#/sk Celloflake.

Weight	10.80 lb/gal
Yield	3.91 ft ³ /sk
Water	24.40 gal/sk

Thickening Time at 180°	4 hrs +
Compressive Strengths in 24 hrs	375 PSI
Fluid Loss	240 cc/30 minutes

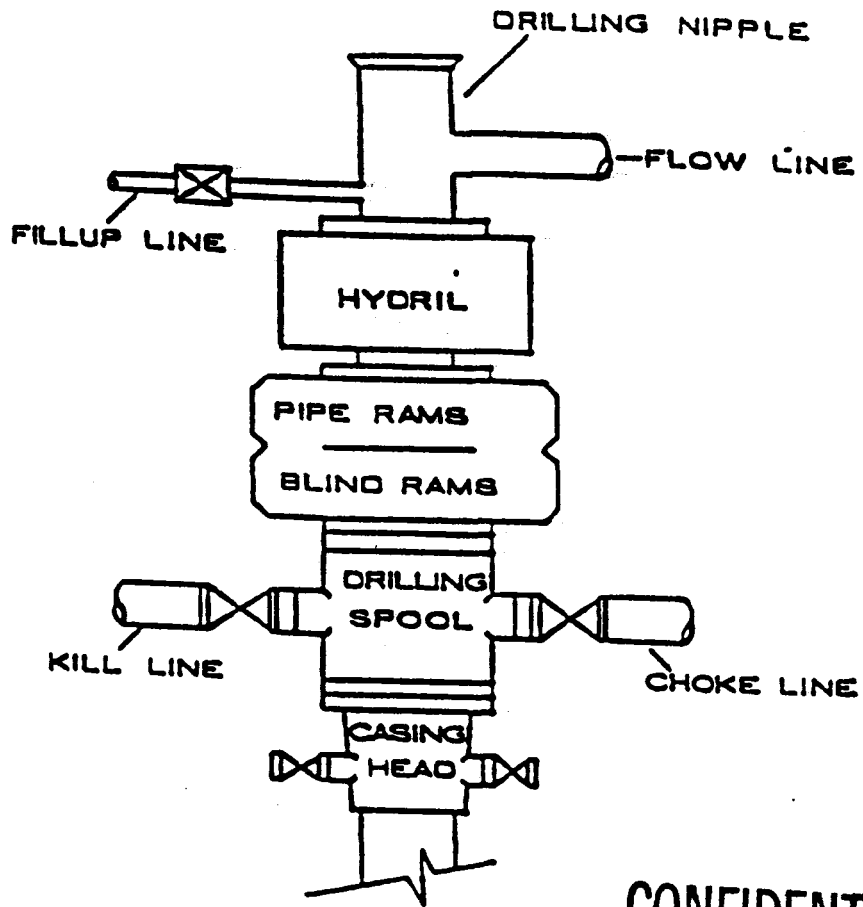
Tail Slurry

± 700 sks Class G, 10% gypsum, 3% Salt, .2% retarder

Weight	14.20 lb/gal
Yield	1.61 ft ³ /sk
Water	7.91 gal/sk

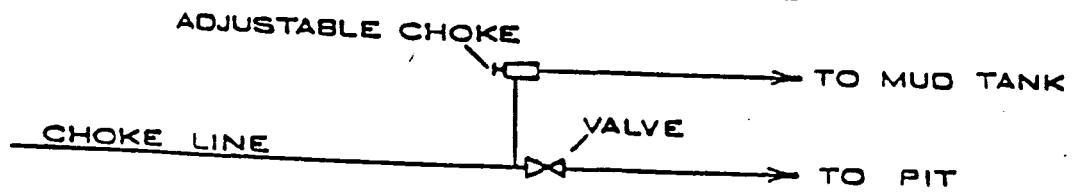
Thickening Time at 165° BHCT	
Compressive Strength in 12 hrs	845 PSI
24 hrs	1470 PSI

BOP STACK

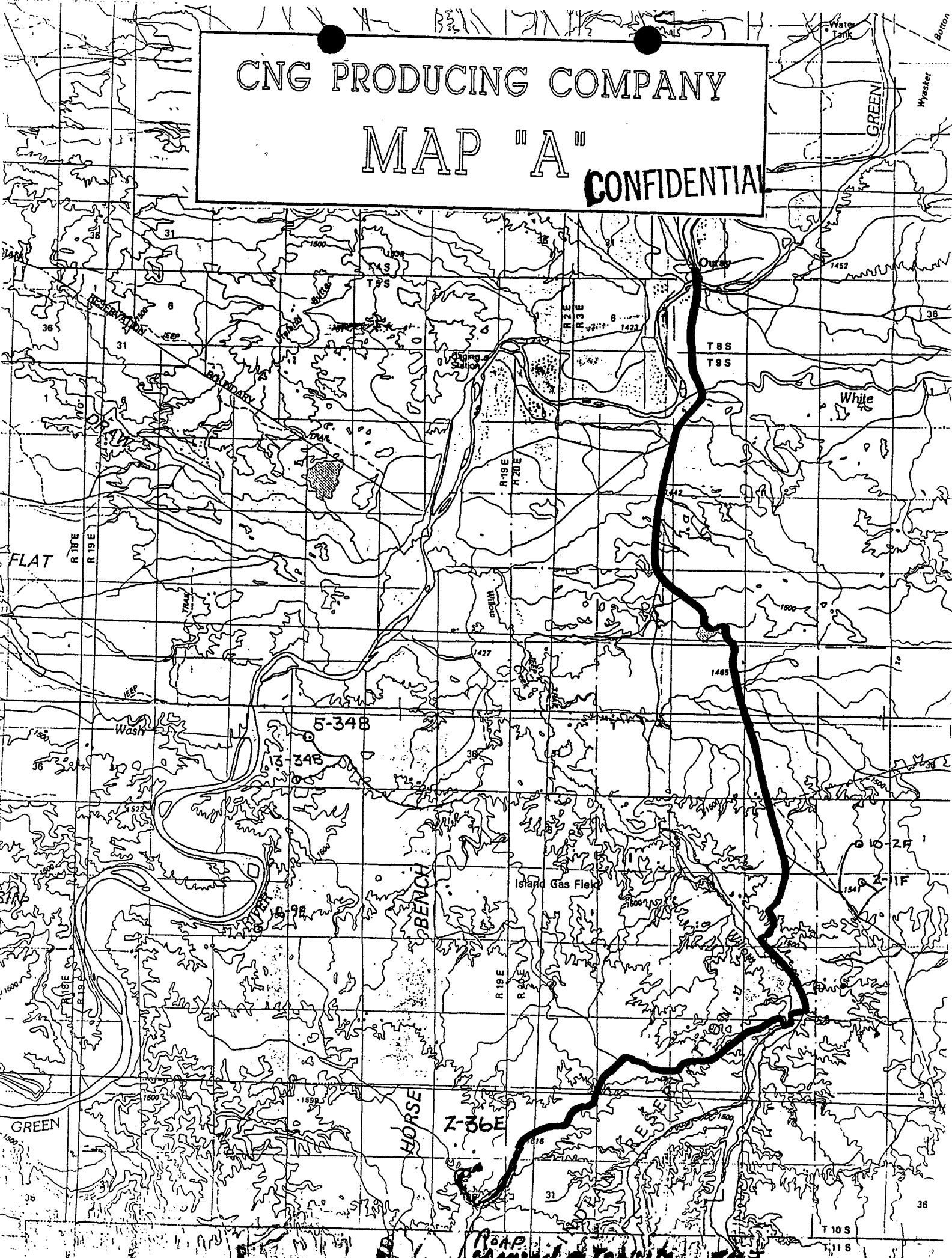


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CHOKER MANIFOLD



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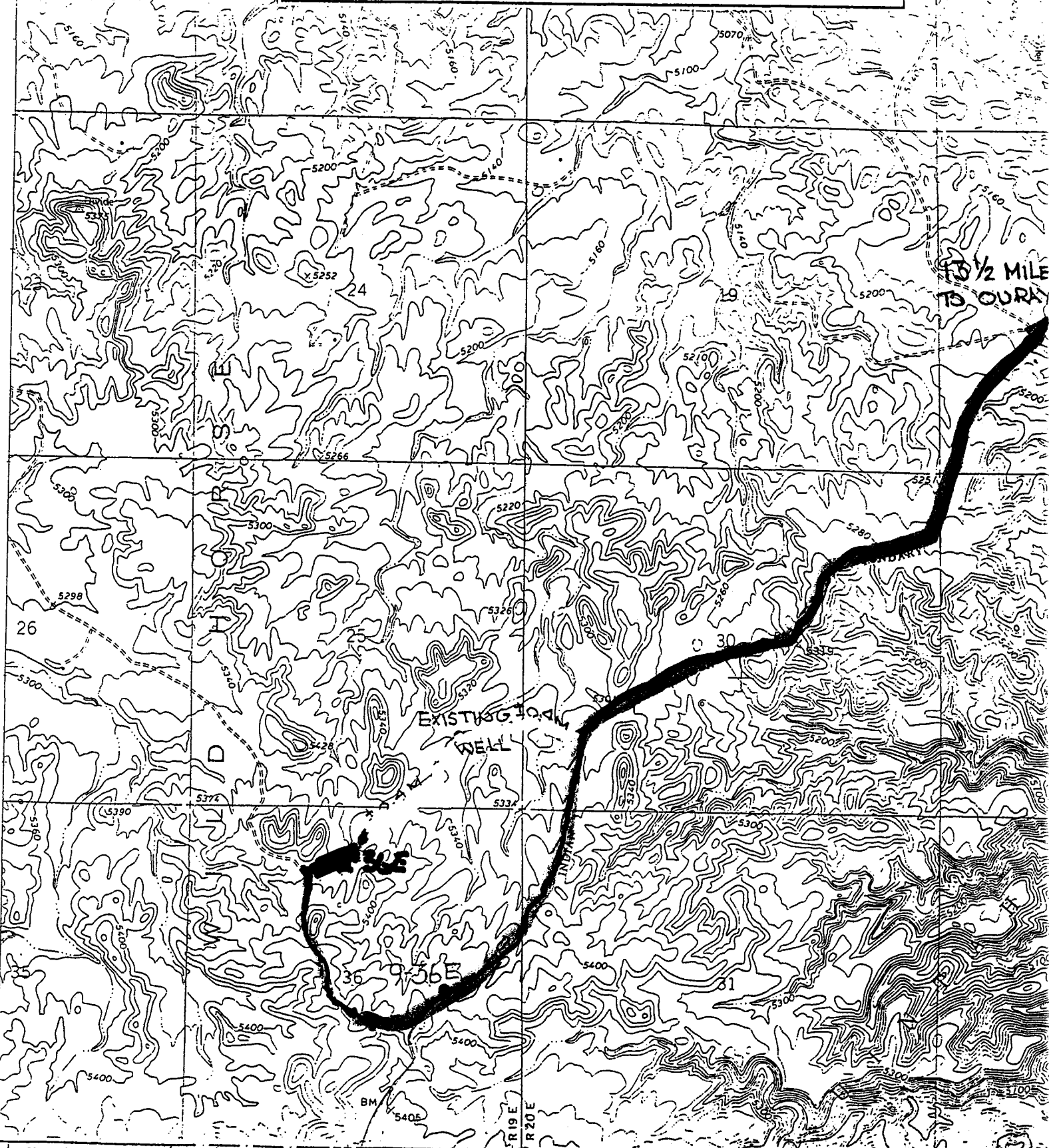


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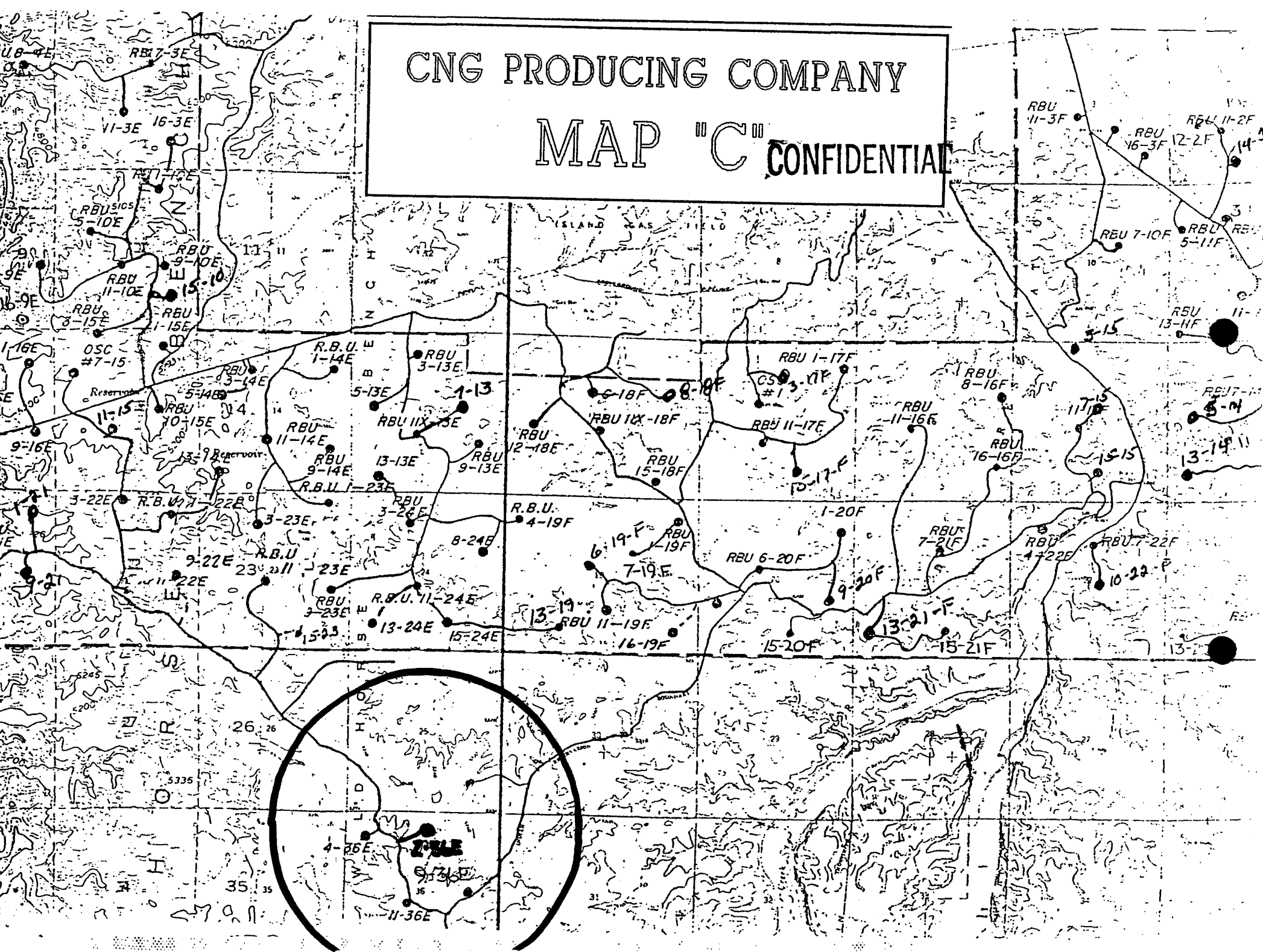
CNG PRODUCING COMPANY

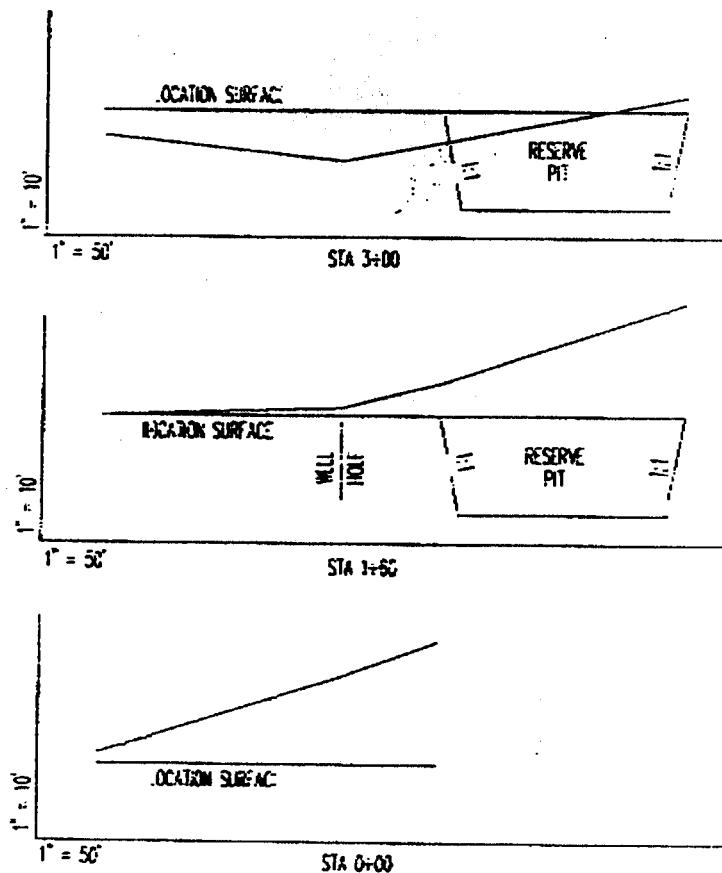
MAP "B"

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MAP "C" **CONFIDENTIAL**



[illegible]

REFERENCE POINTS

210° SOUTHWEST	-	5,380.9'
260° SOUTHWEST	-	5,386.1'
150° NORTHWEST	-	5,371.8'
200° NORTHWEST	-	5,374.2'

APPROXIMATE YARDAGE

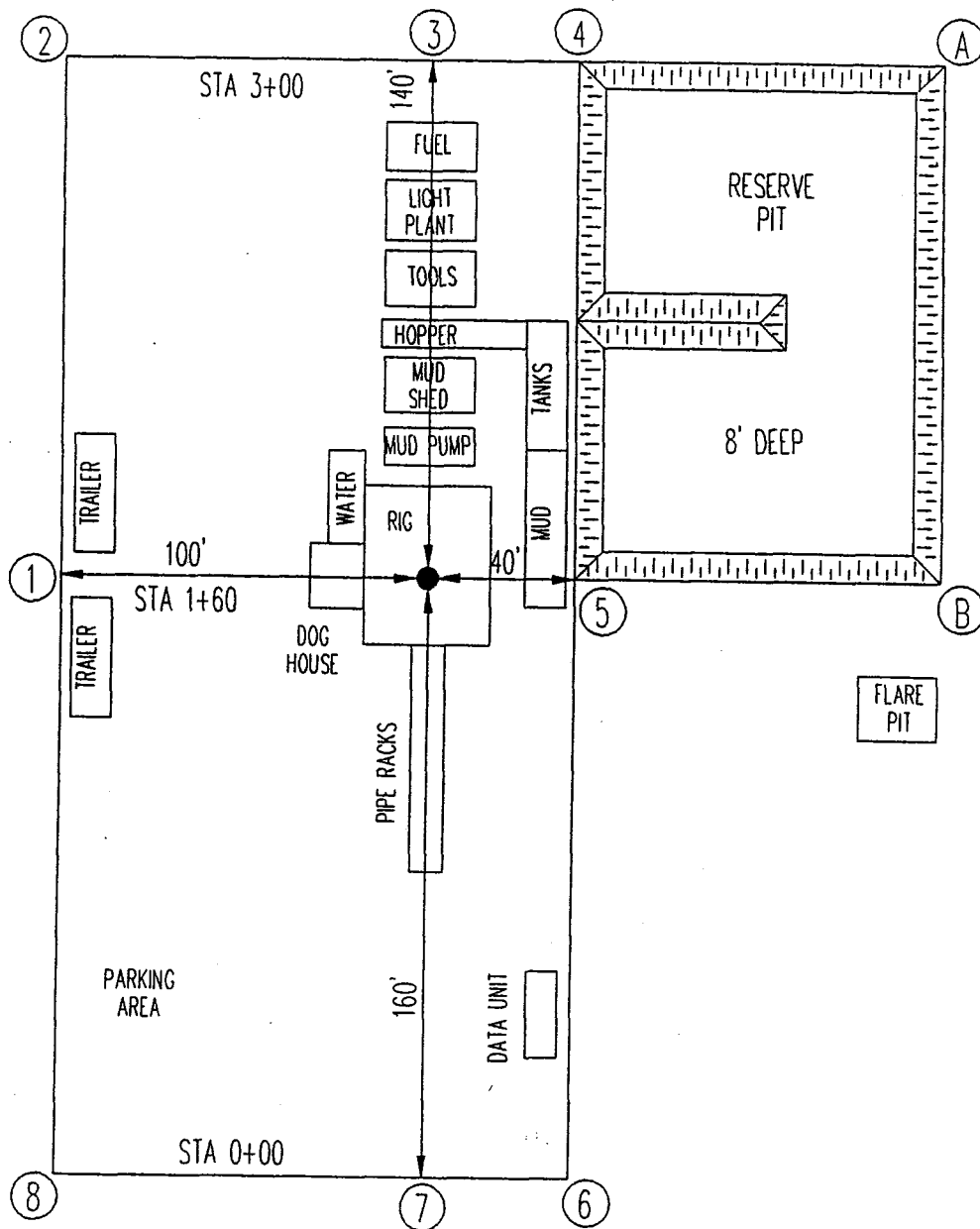
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FILL = 156.7
PIF = 356.3



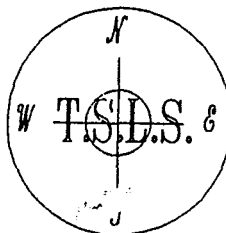
TRI-STATE LAND SURVEYING
P.O. BOX 533 VERNAL, UT. 84078
(801) 781-2501

CNG PRODUCING COMPANY

WELL LAYOUT RBU 2-36E



SCALE: 1" = 50'



TRI-STATE LAND SURVEYING
P.O. BOX 533 VERNAL, UT. 84078
(801)781-2501

CNG PRODUCING COMPANY ENGINEERS CALCULATION SHEET

CNG 116 (12/85)

FOR

LOCATION River Bend Unit

PAGE

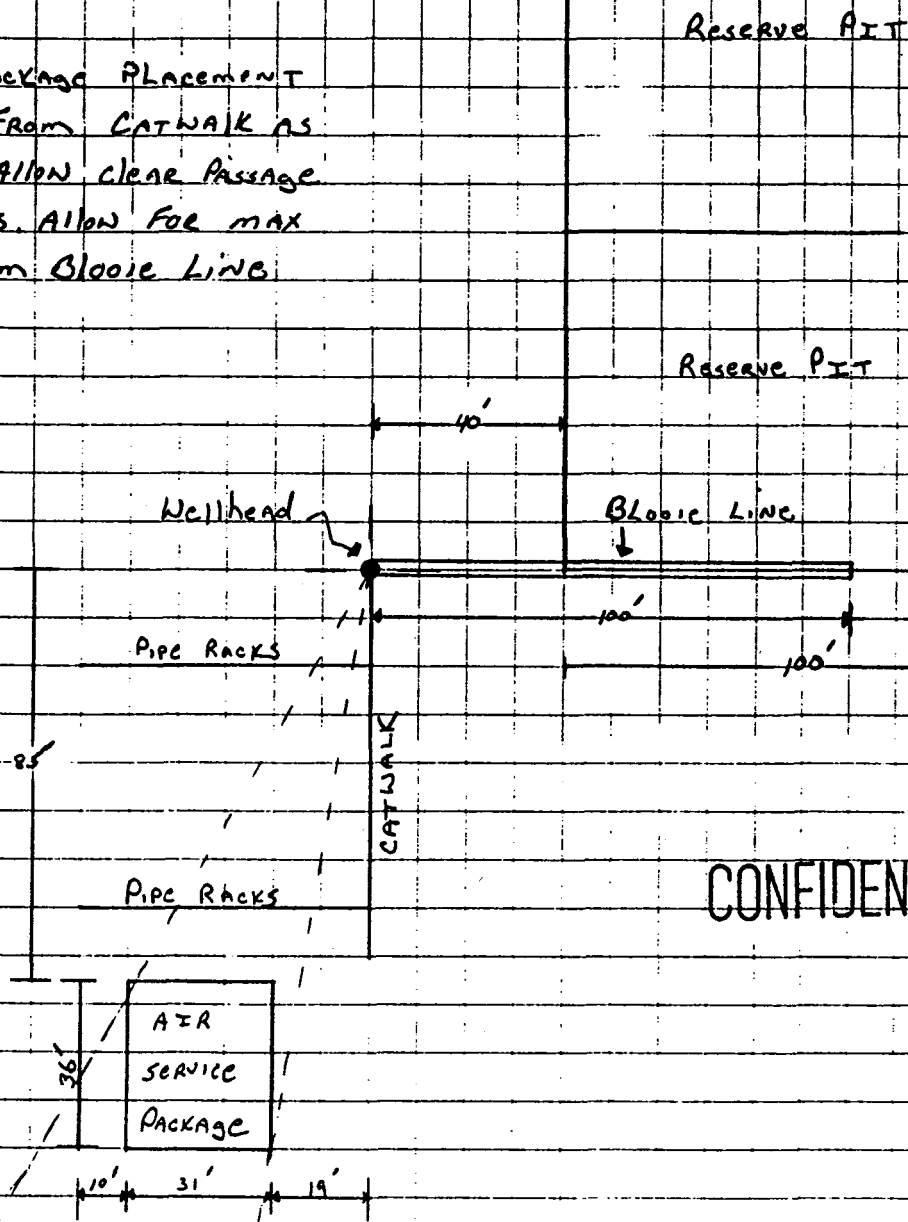
SUBJECT Air service Equipment
Placement

DATE

BY Linger

Requirements:

- ① Blosie Line Length - min 100' From Wellhead
- ② AIR SERVICE PACKAGE PLACEMENT
 - Ⓐ AS FAR FROM CATWALK AS POSSIBLE & ALLOW CLEAR PASSAGE FOR TRUCKS. ALLOW FOR MAX ANGLE FROM Blosie Line



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120° From Blosie Line 100° From Blosie Line

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 08/15/97

API NO. ASSIGNED: 43-047-32979

WELL NAME: STATE 2-36E
OPERATOR: CNG PRODUCING (N0605)

PROPOSED LOCATION:

NWNE 36 - T10S - R19E
SURFACE: 0500-FNL-2450-FEL
BOTTOM: 0500-FNL-2450-FEL
UINTAH COUNTY
NATURAL BUTTES FIELD (630)

LEASE TYPE: STA
LEASE NUMBER: ML - 42175

PROPOSED PRODUCING FORMATION: GRRV

INSPECT LOCATION BY: 08/30/97

TECH REVIEW	Initials	Date
Engineering	JRB	11/21/97
Geology		
Surface		

RJL
6/9/98

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Federal ☐ State ☒ Fee ☐
(Number NOT AVAILABLE)
☒ Potash (Y/N)
☒ Oil shale (Y/N)
☒ Water permit
(Number 43-9077)
☒ RDCC Review (Y/N)
(Date: _____)

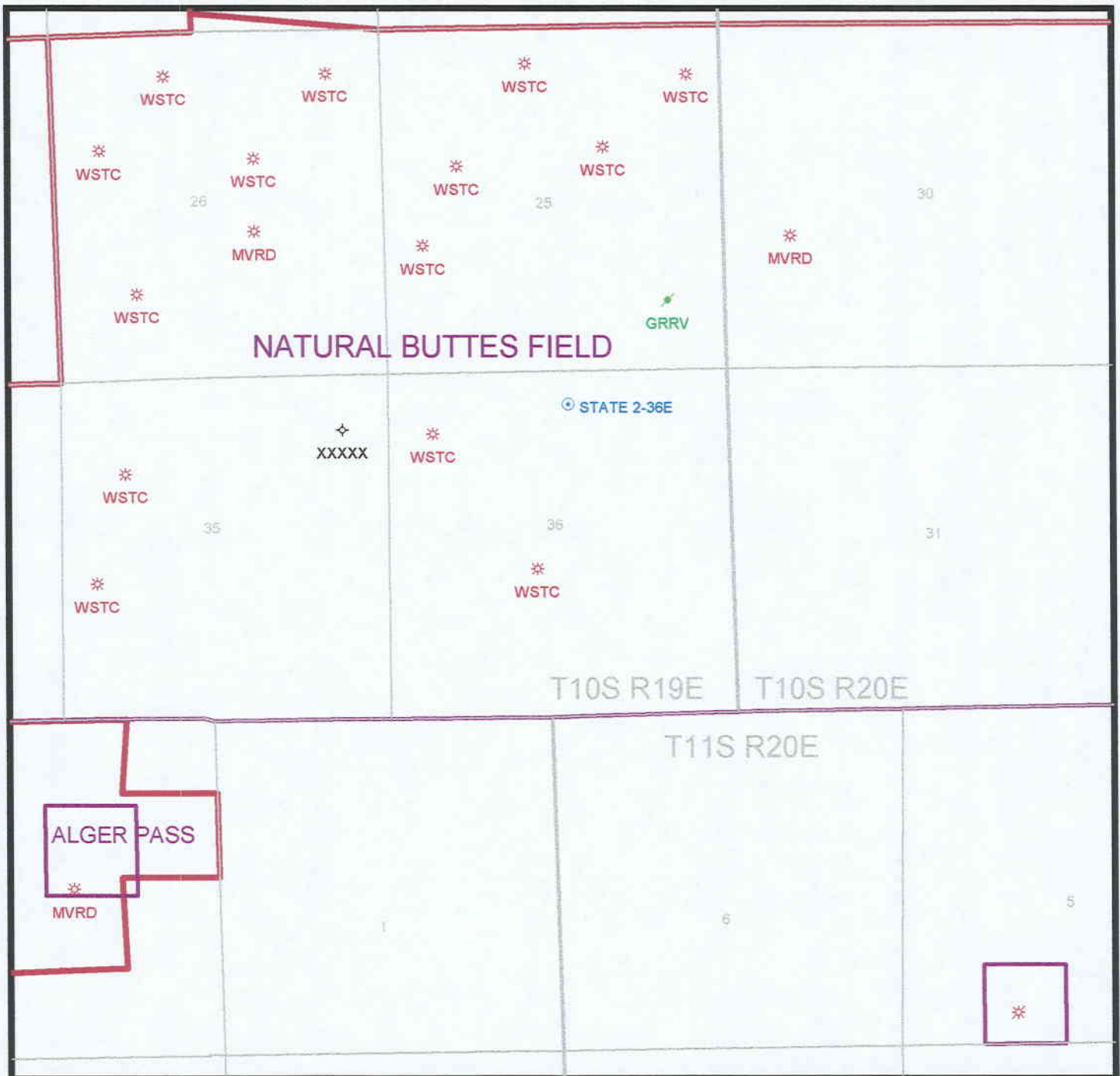
LOCATION AND SITING:

☐ R649-2-3. Unit: _____
☐ R649-3-2. General.
☒ R649-3-3. Exception.
☐ Drilling Unit.
Board Cause no: _____
Date: _____

COMMENTS: Exc. loc. OK, Casing OK, Cement OK, BOP OK

STIPULATIONS: 1. Statement of Basis
2. Revise Cement Volumes to maintain cement to
surface on 5'1/2", 17# / ft N-80 production casing.

COUNTY: UINTAH UAC: R649-3-3



PREPARED:
DATE: 19-AUG-97

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: NONE

FLORA/FAUNA: GREASEWOOD, NATIVE GRASSES, SALTBUSH, PRICKLY PEAR,
THORNY HORSE BRUSH: PRONGHORN, RODENTS, COYOTES, BIRDS.

SOIL TYPE AND CHARACTERISTICS: LIGHT BROWN SANDY CLAY.

SURFACE FORMATION & CHARACTERISTICS: LOCAL BEDROCK IS PREDOMINANTLY
UPPER EOCENE SANDSTONE, SILTSTONE AND MARLSTONE OF THE DUCHESNE RIVER
AND UINTA FORMATIONS.

EROSION/SEDIMENTATION/STABILITY: MINOR EROSION, MINOR SEDIMENTATION,
NO STABILITY PROBLEMS ANTICIPATED.

PALEONTOLOGICAL POTENTIAL: NONE OBSERVED.

RESERVE PIT

CHARACTERISTICS: 100' BY 140' AND 8' DEEP.

LINER REQUIREMENTS (Site Ranking Form attached): A LINER WILL NOT BE
REQUIRED.

SURFACE RESTORATION/RECLAMATION PLAN

AS PER STATE OF UTAH TRUST LANDS.

SURFACE AGREEMENT: STATE OF UTAH TRUST LANDS

CULTURAL RESOURCES/ARCHAEOLOGY: SITE WAS INSPECTED BY RICK HAUCK WITH
ARCHAEOLOGICAL ENVIRONMENTAL RESEARCH CORP. A COPY OF THIS
INVESTIGATION WILL BE PLACED ON FILE.

OTHER OBSERVATIONS/COMMENTS

INVESTIGATION WAS DONE ON A WARM DAY WITH NO SNOW COVER.

ATTACHMENTS:

PHOTOS OF PROPOSED SITE WILL BE PLACED ON FILE.

DAVID W. HACKFORD
DOGM REPRESENTATIVE

8/26/97 10:30 AM
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>0</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>0</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	15	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>10</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	15	
TDS >10000 or Oil Base	20	
Mud Fluid containing high levels of hazardous constituents		<u>5</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>0</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility		
Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>
Final Score (Level II Sensitivity)		<u>15</u>

DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS

Operator Name: CNG PRODUCING COMPANY

Name & Number: RBU 2-36E

API Number: 43-047-32979

Location: 1/4, 1/4 NW/NE Sec. 36 T. 10 S R. 19 E

Geology/Ground Water:

Water may be encountered in sands throughout the Uinta and Green River Formation. These aquifers are generally low yielding and not subject to direct recharge. Quality of the water ranges from fresh to very briny. The proposed casing and cement program will adequately protect and isolate these zones.

Reviewer: D. Jarvis

Date: 9-19-87

Surface:

THE PRE-SITE INVESTIGATION OF THE SURFACE WAS PERFORMED BY FIELD PERSONNEL ON 8/26/97. ALL APPLICABLE SURFACE MANAGEMENT AGENCIES HAVE BEEN NOTIFIED AND THEIR CONCERNS ACCOMMODATED WHERE REASONABLE AND POSSIBLE. THIS WELL WAS ORIGINALLY PERMITTED IN 1992.

Reviewer: DAVID W. HACKFORD

Date: 8/26/97

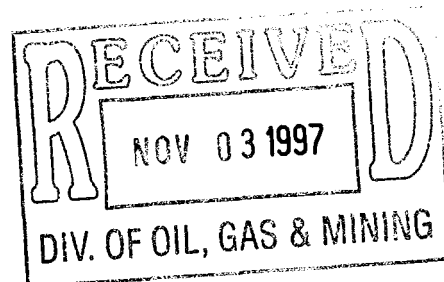
Conditions of Approval/Application for Permit to Drill:

RESERVE PIT SHALL BE CONSTRUCTED EAST OF WELL BORE.

**CNG Producing
Company**

A **CNG** COMPANY

Four Greenspoint Plaza
16945 Northchase Drive, Suite 1750
Houston, Texas 77060-2133
(281) 873-1500



October 27, 1997

Utah Division of Oil, Gas, and Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801

Attention: Mr. John Basa

Re: RBU 12-23F & RBU 2-36E Wells
Duchesne County, Utah

Dear Mr. Basa:

Pursuant to our recent conversation, enclosed are the following requested items in connection with the subject wells:

1. Affidavit;
2. Well plat and survey plat for the RBU 12-23F Well; and
3. Well plat and survey plat for the RBU 2-36E Well.

Should you have any questions regarding this matter, please contact me at (281) 873-1567.

Sincerely,

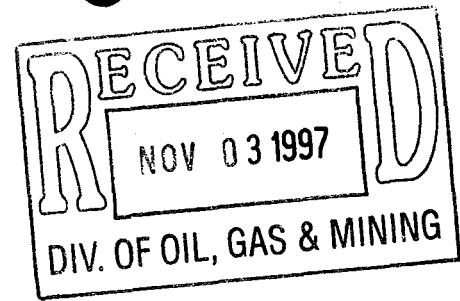
CNG PRODUCING COMPANY

Charles H. Herring
Landman, Western Area
Onshore Business Unit

CHH/jp

Enclosures

STATE OF TEXAS }
 }
COUNTY OF HARRIS }



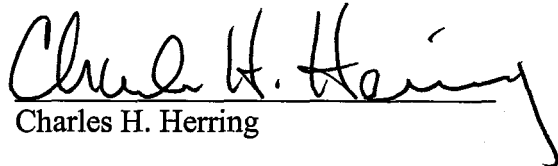
AFFIDAVIT

On this the 27th day of October, 1997, before me, the undersigned Notary Public, came and appeared Charles H. Herring, Landman with CNG Producing Company, a Delaware corporation, located at 16945 Northchase Drive, Suite 1750, Houston, Texas 77060-2133, who, after being duly sworn did, to the best of his knowledge, information and belief, state the following:

THAT, CNG Producing Company is the one hundred percent (100%) working interest owner of the RBU 12-3F well, located one thousand eight hundred seventy-six feet from the south line (1,876' FSL) and one thousand one hundred forty-six feet from the west line (1,146' FWL) of Section 23, Township 10 South, Range 20 East, Duchesne County, Utah.

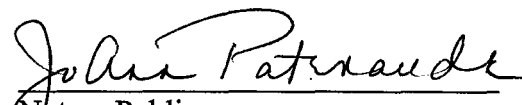
THAT, CNG Producing Company is the one hundred percent (100%) working interest owner of the RBU 2-36E well, located five hundred feet from the north line (500' FNL) and two thousand four hundred fifty feet from the east line (2,450' FEL) of Section 36, Township 10 South, Range 19 East, Duchesne County, Utah.

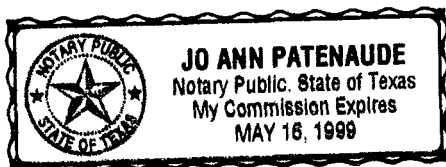
THAT, the information hereinabove set forth is complete and factual to the best of his knowledge, information and belief.


Charles H. Herring

SWORN AND SUBSCRIBED before me on the hereinabove set forth date.

My Commission Expires:
May 16, 1999


Notary Public
Printed Name: JOANN PATERNAUDE

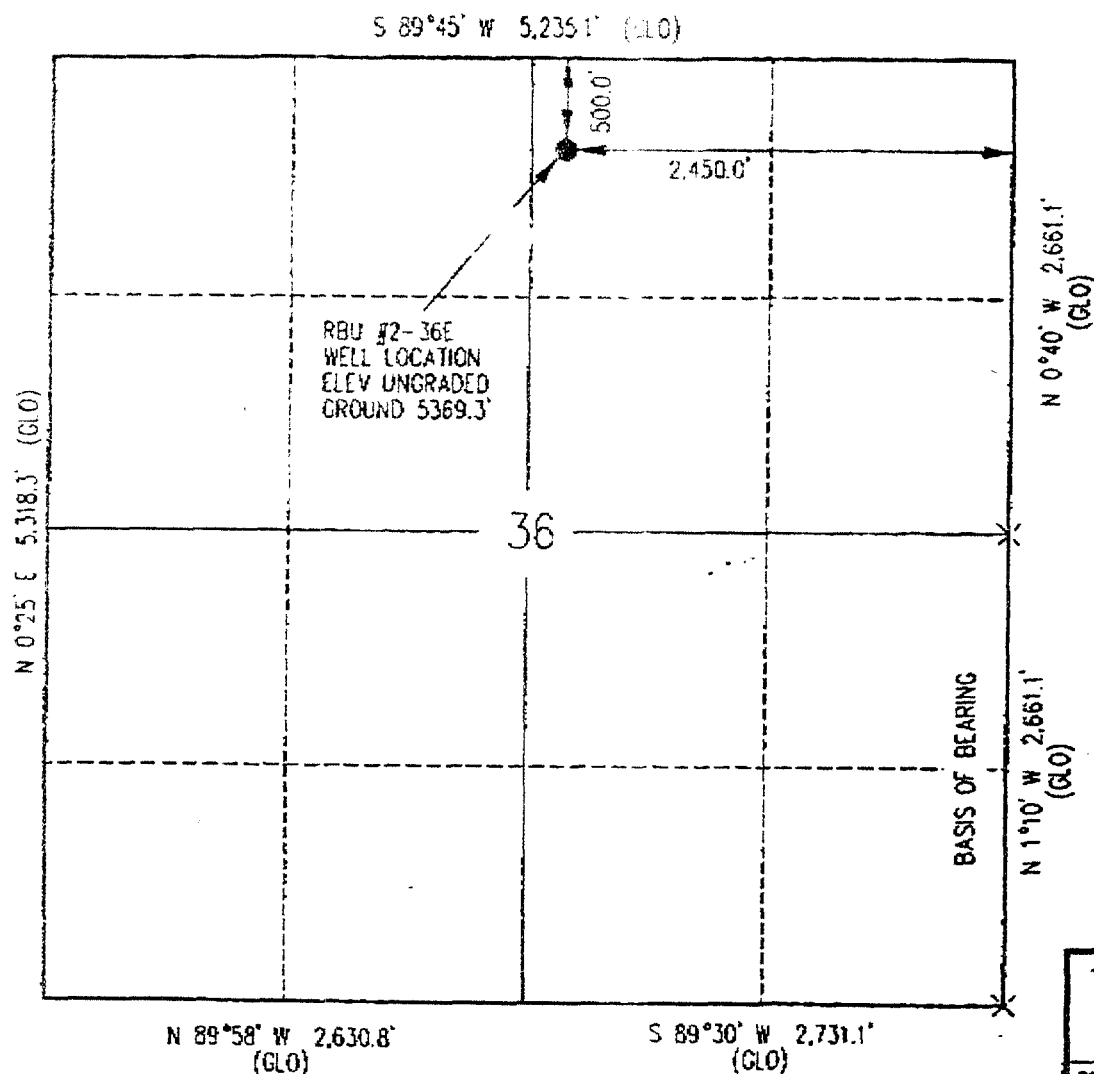


Proj: 4302

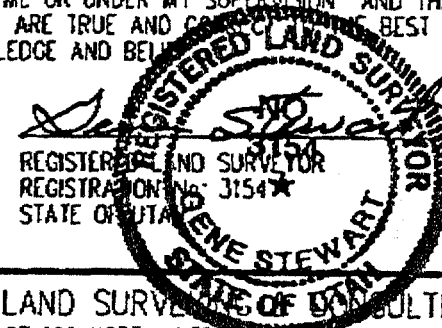
T10S, R19E, S.L.B. & M.

CNG PRODUCING COMPANY

WELL LOCATION, RBU #2-36E.
LOCATED AS SHOWN IN THE NW 1/4 NE 1/4
OF SECTION 36, T10S, R19E, S.L.B. & M,
UNITA COUNTY UTAH.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
MADE BY ME OR UNDER MY SUPERVISION AND THAT
THE SAME ARE TRUE AND CORRECT TO THE BEST OF
MY KNOWLEDGE AND BELIEF.



TRI STATE LAND SURVEYING & CONSULTING
38 EAST 100 NORTH, VERNAL, UTAH 84078
(801) 781-2501

SCALE: 1" = 1000'	SURVEYED BY: ND KH
DATE: 9/18/92	WEATHER: CLEAR & WARM
NOTES:	FILE # RBU #2-36E

X = SECTION CORNERS LOCATED
BASIS OF BEARINGS: G.L.O. PLAT 1911
BASIS OF ELEV: U.S.G.S. 7-1/2 min QUAD (BIG PACK MOUNTAIN NW)

STATE LEASE ML 42175



STATE OF UTAH
NATURAL RESOURCES
Division of Oil, Gas & Mining

To: JRB

From: Lrshe

Date: 7-3-97

☒ For your information and file.

☐ For necessary action.

☐ Other. well permitted in RBK

RL49-2-3, should be

RL49-3-3 exception loc.

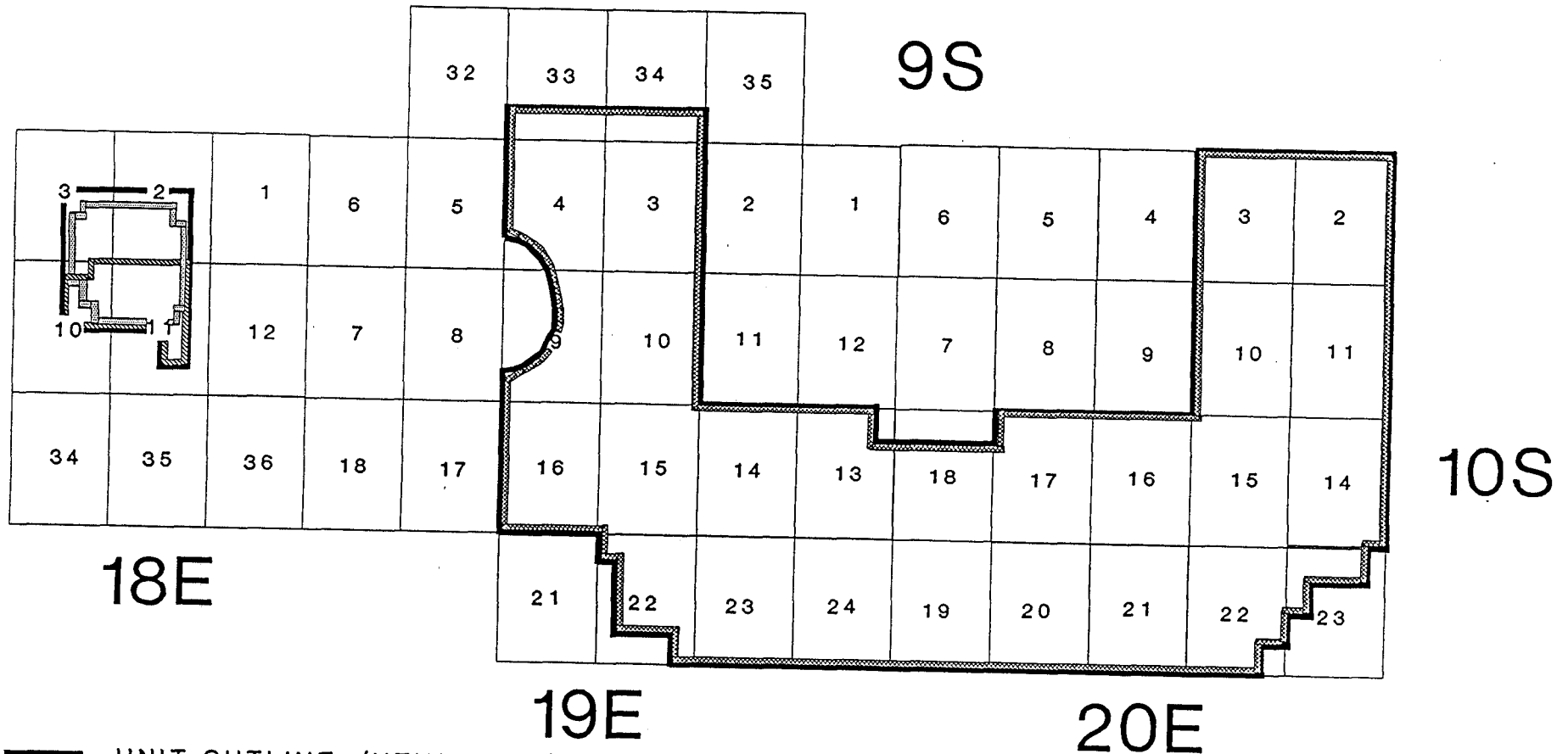
MH notified & corrected on

computer, etc. Was there

anything skipped (req. for except.
loc, 460' radius around well bore/leases,
offsetting wells, etc)

RIVERBEND UNIT

Uintah County, Utah



- UNIT OUTLINE (UTU63054X)
- - - WASATCH-MESAVERDE PA "A-B"
- ... WASATCH-MESAVERDE PA "C"
- GREEN RIVER PA "A"

AS EXPANDED JUNE 1, 1993

16,000.88 ACRES

WSTC-MSVD PA "A-B" ALLOCATION	
FEDERAL	86.4963%
STATE	10.0738%
INDIAN	3.4299%
15,160.88 Acres	

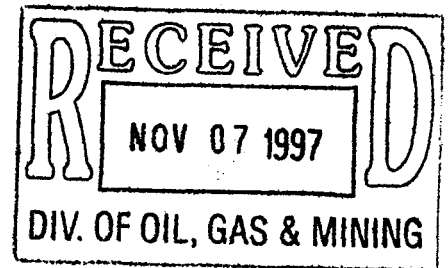
WSTC-MSVD PA "C" ALLOCATION	
FEDERAL	100.00%
400.00 Acres	

GREEN RIVER PA "A" ALLOCATION	
FEDERAL	73.0159%
STATE	26.9841%
630.00 Acres	

**CNG Producing
Company**

A **CNG** COMPANY

Four Greenspoint Plaza
16945 Northchase Drive, Suite 1750
Houston, Texas 77060-2133
(281) 873-1500



November 6, 1997

VIA AIRBORNE EXPRESS OVERNIGHT MAIL

State of Utah Department of Natural Resources
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Salt Lake City, Utah 84114-5801

Attention: Mr. John Basa

Re: RBU 12-23F & RBU 2-36E Wells
Duchesne County, Utah

Dear Mr. Basa:

Pursuant to our recent conversation, enclosed are the following requested items in connection with the subject wells:

1. Affidavit;
2. Well plat and survey plat for the RBU 12-23F Well; and
3. Well plat and survey plat for the RBU 2-36E Well.

Should you have any questions regarding this matter, please contact me at (281) 873-1567.

Sincerely,

CNG PRODUCING COMPANY

A handwritten signature in cursive script that reads "Charles H. Herring". The signature is written in dark ink and is positioned above the typed name.

Charles H. Herring
Landman, Western Area
Onshore Business Unit

CHH/jp
Enclosures

STATE OF TEXAS }
 }
COUNTY OF HARRIS }

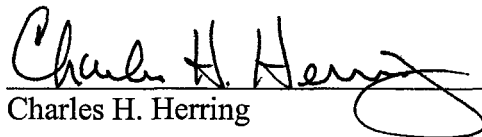
AFFIDAVIT

On this the 6th day of November, 1997, before me, the undersigned Notary Public, came and appeared Charles H. Herring, Landman with CNG Producing Company, a Delaware corporation, located at 16945 Northchase Drive, Suite 1750, Houston, Texas 77060-2133, who, after being duly sworn did, to the best of his knowledge, information and belief, state the following:

THAT, CNG Producing Company is the one hundred percent (100%) working interest owner of the RBU 12-23F well, located one thousand eight hundred seventy-six feet from the south line (1,876' FSL) and one thousand one hundred forty-six feet from the west line (1,146' FWL) of Section 23, Township 10 South, Range 20 East, Duchesne County, Utah.

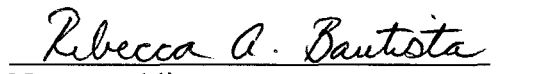
THAT, CNG Producing Company is the one hundred percent (100%) working interest owner of the RBU 2-36E well, located five hundred feet from the north line (500' FNL) and two thousand four hundred fifty feet from the east line (2,450' FEL) of Section 36, Township 10 South, Range 19 East, Duchesne County, Utah.

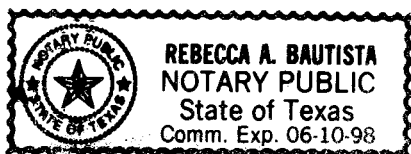
THAT, the information hereinabove set forth is complete and factual to the best of his knowledge, information and belief.

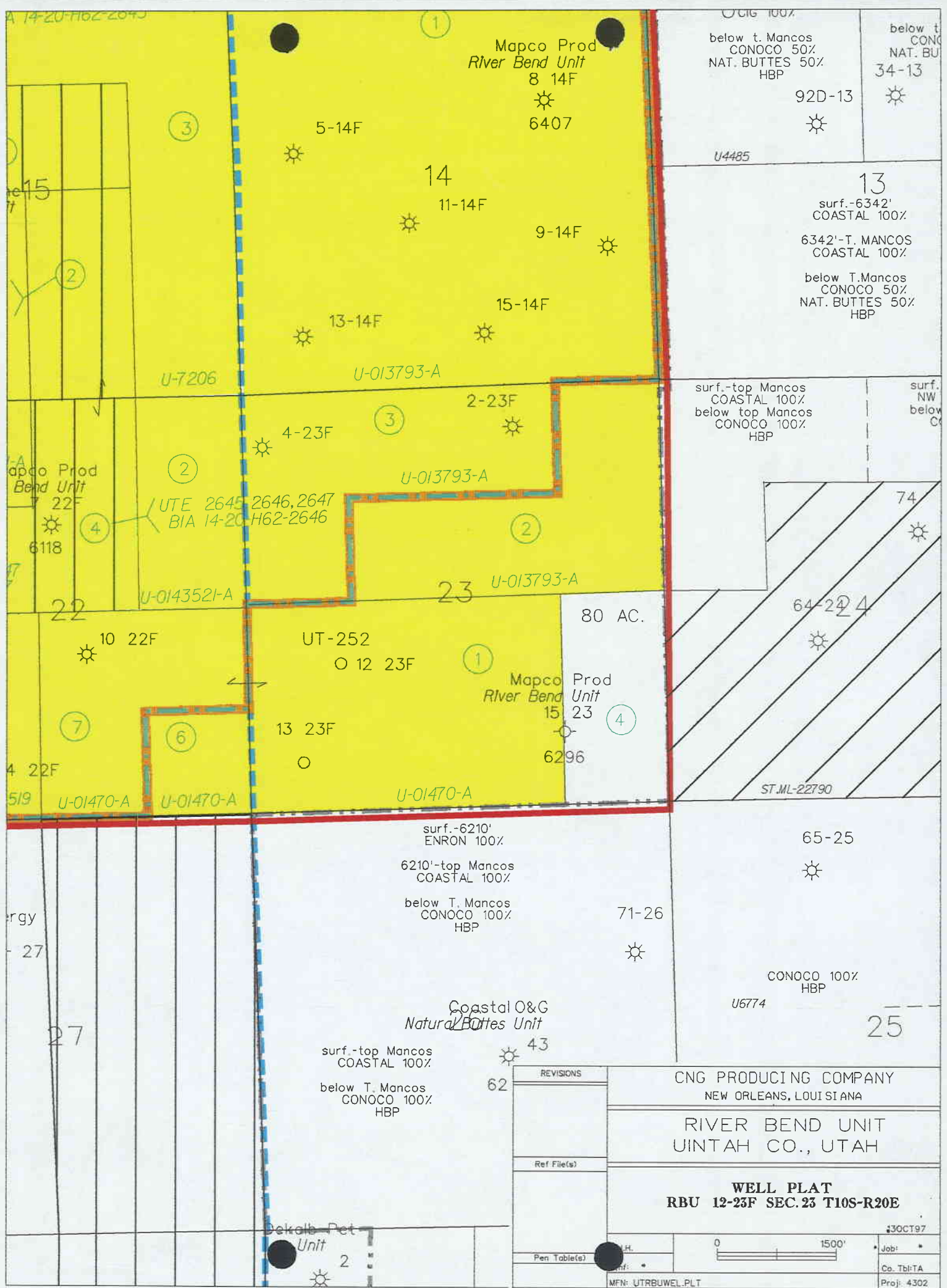

Charles H. Herring

SWORN AND SUBSCRIBED before me on the hereinabove set forth date.

My Commission Expires:
6-10-98

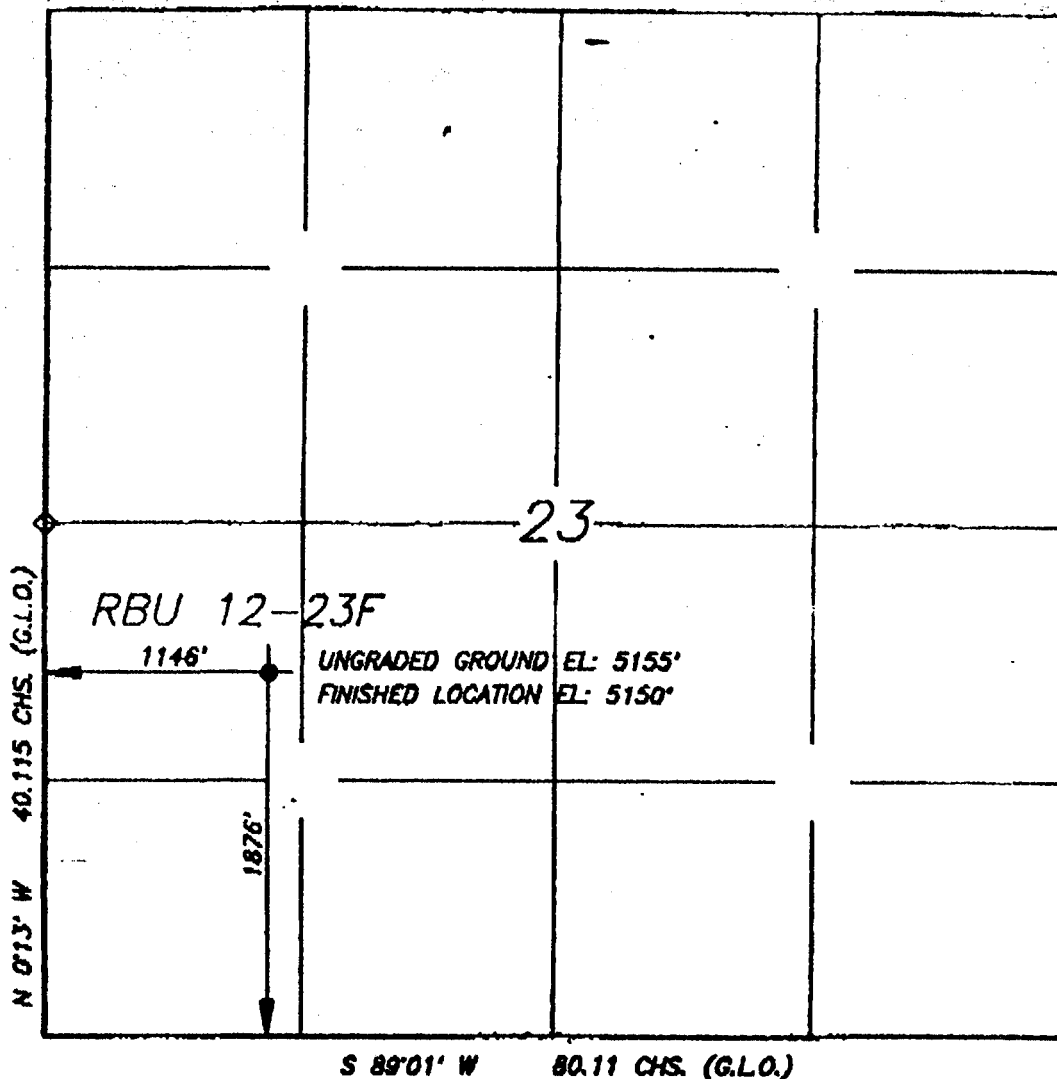

Notary Public
Printed Name: Rebecca A. Bautista





07 '97 03:51PM CNG PRODUCING 11.1G
CNG PRODUCING CO.
WELL LOCATION PLAT
RBU 12-23F

P. 2/3
TED IN THE NW1/4 OF THE SW1/4
SECTION 23, T10S, R20E, S.L.B.&M.

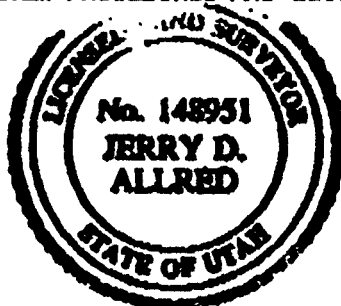


LEGEND AND NOTES

- ◇ ORIGINAL CORNER MONUMENTS FOUND AND USED BY THIS SURVEY.

THE GENERAL LAND OFFICE (G.L.O.) PLAT WAS USED FOR REFERENCE AND CALCULATIONS, AS WAS THE U.S.G.S. QUADRANGLE MAP.

THIS SURVEY WAS PERFORMED USING GLOBAL POSITIONING SYSTEM PROCEDURES AND EQUIPMENT.



10 APRIL 1997

79-128-294

SURVEYOR'S CERTIFICATE

I HEREBY CERTIFY THAT THIS PLAT WAS PREPARED FROM FIELD NOTES OF AN ACTUAL SURVEY PERFORMED BY ME, DURING WHICH THE SHOWN MONUMENTS WERE FOUND OR ESTABLISHED.

Jerry D. Allred
JERRY D. ALLRED, REGISTERED LAND SURVEYOR,
CERTIFICATE NO. 148951 (UTAH)



JERRY D. ALLRED & ASSOCIATES
SURVEYING CONSULTANTS
121 NORTH CENTER STREET
P.O. BOX 975
Duchesne, Utah 84021
(801)-738-5352

STATE LEASE U-10470-A

4 INVESTMENT
SHIP 99.3137%
CO., INC. .6863%
HBP 32-26

8401

CITATION INV. 99.3137%
KEY PROD. 6863%
HBP

32-25

12-25A

00

Cotton Pet
Barrow Federal

126



8200

surf. to 8200'
CITATION INV. 50%
ENRON 25%
KAISER-FRANCIS 25%

8200' to 10780'
ENRON 50%
KAISER-FRANCIS 50%

below 10780'
KAISER-FRANCIS 100%
HBP

U-3405

Apache Corp

Apache

3-25



12 25

8282

surf. to 8200'
CITATION INV. 50%
ENRON OIL 25%
KAISER-FRANCIS 25%

from 8200' to 10780'
ENRON OIL 50%
KAISER-FRANCIS 50%

below 10780'
KAISER-FRANCIS 100%
HBP

44 25



U-3405

Santa Fe Energy
Hillcreek Federal

130



8132

surf. to 10780'
ENRON 50%
KAISER-FRANCIS 50%

below 10780'
KAISER-FRANCIS 100%

Enron

1-35



Cng Producing
State

4 36E



7988

2-36E



1

11 36 36



R 19 E

R 20 E

12 31



35

U-3405

ML-42175

ANDERMAN/SMITH 50%
R.P. DAVIDSON 12.5%
S.W. DAVIDSON 12.5%
JOHN & LOIS HAUN 25%
EXP 1-1-05

INDIAN LANDS

3-6G



OPEN FED.

OPEN FED.

UT-70847

REVISIONS	CNG PRODUCING COMPANY NEW ORLEANS, LOUISIANA
Ref File(s)	RIVER BEND UNIT UINTAH CO., UTAH
Pen Table(s)	WELL PLAT RBU 2-36E SEC.36 T10S-R19E
13OCT97	Job: .
Co. Tbl:TA	Proj: 4302

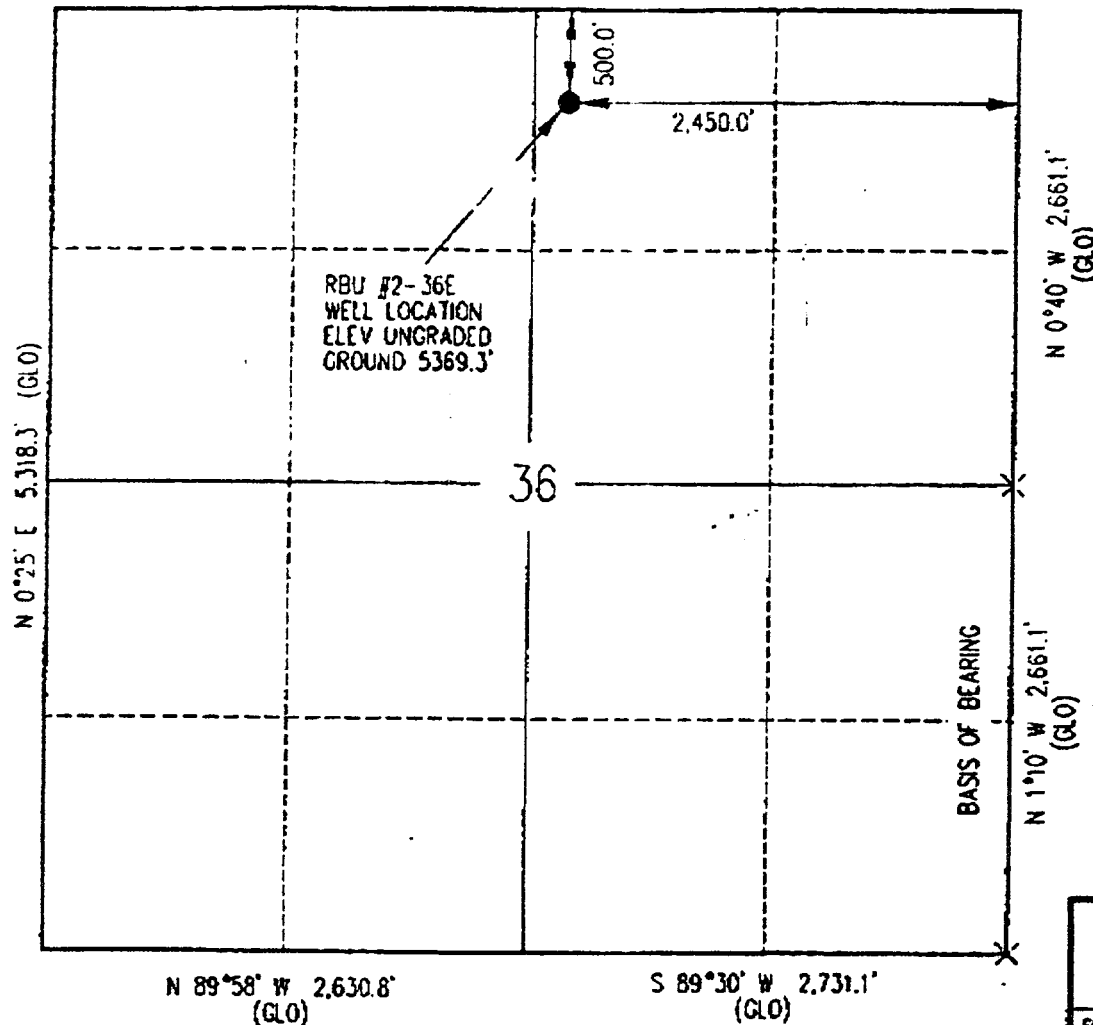
MFN: UTRBUWEL.PLT

T10S, R19E, S1.B & M.

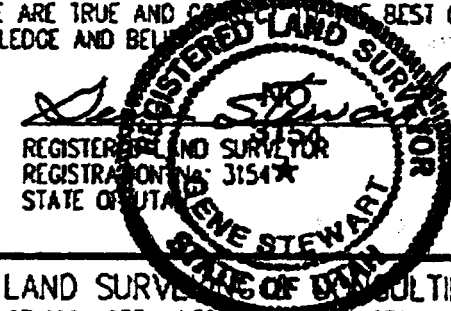
CNG PRODUCING COMPANY

S 89°45' W 5,235.1' (GLO)

WELL LOCATION, RBU #2-36E,
LOCATED AS SHOWN IN THE NW 1/4 NE 1/4
OF SECTION 36, T10S, R19E, S1.B. & M.,
UNITA COUNTY UTAH.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
MADE BY ME OR UNDER MY SUPERVISION AND THAT
THE SAME ARE TRUE AND CORRECT TO THE BEST OF
MY KNOWLEDGE AND BELIEF.



TRI STATE LAND SURVEYING & CONSULTING
38 EAST 100 NORTH, VERNAL, UTAH 84078
(801) 781-2501

SCALE: 1" = 1000'	SURVEYED BY: MD KH
DATE: 9/18/92	WEATHER: CLEAR & WARM
NOTES:	FILE # RBU #2-36E

X = SECTION CORNERS LOCATED
BASIS OF BEARINGS: G.L.O. PLAT 1911
BASIS OF ELEV: U.S.G.S. 7-1/2 min QUAD (BIG PACK MOUNTAIN NW)

STATE LEASE ML 42175



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

November 21, 1997

CNG Producing Company
CNG Tower
1450 Poydras Street
New Orleans, LA 70112-6000

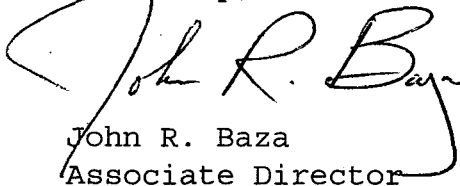
Re: State 2-36E Well, 500' FNL, 2540' FEL, NW NE, Sec. 36,
T. 10 S., R. 19 E., Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-32979.

Sincerely,


John R. Baza
Associate Director

lwp

Enclosures

cc: Uintah County Assessor

Bureau of Land Management, Vernal District Office

Operator: CNG Producing Company
Well Name & Number: State 2-36E
API Number: 43-047-32979
Lease: ML-42175
Location: NW NE Sec. 36 T. 10 S. R. 19 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jim Thompson at (801)538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact John R. Baza (801)538-5334.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

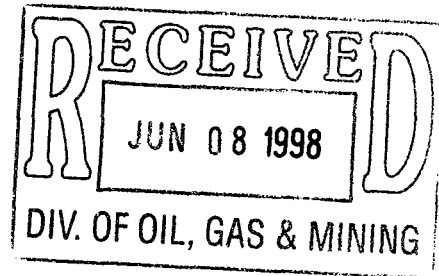
4. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis dated September 19, 1997 (copy attached).

**CNG Producing
Company**

A **CNG** COMPANY

CNG Tower
1450 Poydras Street
New Orleans, LA 70112-6000
(504) 593-7000

June 3, 1998



Mr. Brad Hill
Utah Board of Oil Gas & Mining
1594 West North Temple
Suite 1210
Salt Lake City, UT 84114-5801

RE: Wild Horse Bench
State 2-36E
NW/4 of NE/4 of Sec. 36-T10S-R19E

Dear Mr. Hill:

Enclosed please find our Form 9 - Sundry Notices and Reports on Wells for the State 2-36E well. CNG Producing Company is requesting permission to amend the permitted depth of this well. The form is being filed in triplicate for processing.

If you have any questions or need any further information, please feel free to contact me at (504) 593-7260 or our Onshore Drilling Manager, David L. Linger, at (281) 873-1561.

Sincerely,

Susan H. Sachitana
Susan H. Sachitana
Regulatory Reports Administrator

cc: Wayne Bankart - Bureau of Land Management
Nelda Decker
David Linger
Mitch Hall
Well History

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new well, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT - for such proposals

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other (specify)

2. Name of Operator

CNG PRODUCING COMPANY

3. Address of Operator

1450 POYDRAS ST., NEW ORLEANS, LA 70112-6000

4. Telephone Number

(504) 593-7260

5. Location of Well

Footage: 500' FNL & 2,450' FEL
 QQ, SEC., T., R., M NW NE Sec. 36-T10S-R19E

County : UINTAH

State : UTAH

6. Lease Designation and Serial Number

ML-42175

7. Indian Allottee or Tribe Name

8. Unit or Communization Agreement

9. Well Name and Number

State 2-36E

10. API Well Number

43-047-32979

11. Field and Pool, or Wildcat

Wildhorse Bench

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
 (Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other	

Approximate Date Work Will Start

SUBSEQUENT REPORT
 (Submit Original Form Only)

<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other	

Date of Work Completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

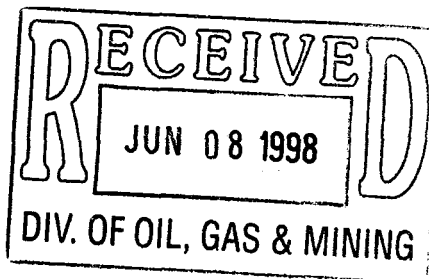
13. DESCRIBE PROPOSED OR COMPLETION OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

CNG Producing Company request permission to amend to permitted total depth of the above reference well from 7,000' to 8,150'.

**APPROVED BY THE STATE
 OF UTAH DIVISION OF
 OIL, GAS, AND MINING**

DATE: 6/1/98

BY: *[Signature]*



14. I hereby certify that the foregoing is true and correct

Name & Signature

Susan H. Sachitana
 Susan H. Sachitana

Title Regulatory Reports Administrator

Date

June 3, 1998

(State Use Only)

FAX TRANSMISSION

CNG PRODUCING COMPANY
CNG TOWER - 1450 POYDRAS STREET
NEW ORLEANS, LOUISIANA 70112-6000
(504) 593-7260
FAX: (504) 593-7452

To: Mr. Mike Hebertson **Date:** June 11, 1998
Fax #: (801) 359-3940 **Pages:** 2, including this cover sheet.
From: Susan H. Sachitana
Subject: State 2-36E

COMMENTS:

Attached is a copy of our Sundry Notice for the State 2-36E requesting permission to drill deeper.

An original Sundry Notice with two copies is being submit in the mail for processing.

If you have any questions, please call me at (504) 593-7260.

Thanks,

Sue

Form 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

ML-42176

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

9. Well Name and Number

State 2-38E

10. API Well Number

43-047-32879

11. Field and Pool, or Wildcat

Wildhorse Bench

1. Type of Well

☐Oil
Well☒Gas
Well☐ Other (specify)

2. Name of Operator

CNG PRODUCING COMPANY

3. Address of Operator

1450 POYDRAS ST., NEW ORLEANS, LA 70112-6000

4. Telephone Number

(504) 583-7280

5. Location of Well

Footage: 500' FNL & 2,450' FEL

OO, SEC. T. R. M.: NW NE Sec. 36-T10S-R19E

County : UTAH

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE REPORT OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)☐

Abandonment

☐

New Construction

☐

Casing Repair

☐

Pull or Alter Casing

☐

Change of Plans

☐

Recompletion

☐

Conversion to Injection

☐

Shoot or Acidize

☐

Fracture Treat

☐

Vent or Flare

☐

Multiple Completion

☐

Water Shut-Off

☒

Other Drill Deeper

Approximate Date Work Will Start

SUBSEQUENT REPORT
(Submit Original Form Only)☐

Abandonment *

☐

New Construction

☐

Casing Repair

☐

Pull or Alter Casing

☐

Change of Plans

☐

Shoot or Acidize

☐

Conversion to Injection

☐

Vent or Flare

☐

Fracture Treat

☐

Water Shut-Off

☐

Other

Date of Work Completion

Report results of Multiple Completions and Rec Completions to
different reservoirs on WELL COMPLETION OR RECOMPLETION
AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETION OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

CNG Producing Company request permission to amend to permitted total depth of the above reference well from 7,000' to 8,150'.

CNG Producing Company will also cement the 5 1/2" casing to surface.

CONFIDENTIAL

14. I hereby certify that the foregoing is true and correct

Name & Signature

Susan H. Sachitana
Susan H. Sachitana

Title Regulatory Reports Administrator

Date

June 11, 1998

(State Use Only)

(8/90)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

See Instructions on Reverse Side

DATE: 6/11/98

BY: *[Signature]*

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new well, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT for such proposals

CONFIDENTIAL

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)		6. Lease Designation and Serial Number ML-42175
2. Name of Operator CNG PRODUCING COMPANY		7. Indian Allottee or Tribe Name
3. Address of Operator 1450 POYDRAS ST., NEW ORLEANS, LA 70112-6000	4. Telephone Number (504) 593-7260	8. Unit or Communitization Agreement
5. Location of Well Footage: 500' FNL & 2,450' FEL QQ, SEC., T., R., M.: NW NE Sec. 36-T10S-R19E		9. Well Name and Number State 2-36E
		10. API Well Number 43-047-32979
		11. Field and Pool, or Wildcat Wildhorse Bench

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE REPORT OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

SUBSEQUENT REPORT
(Submit Original Form Only)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other Drill Deeper	

<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other	

Approximate Date Work Will Start

Date of Work Completion

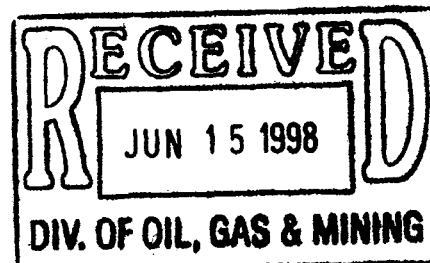
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETION OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

CNG Producing Company request permission to amend to permitted total depth of the above reference well from 7,000' to 8,150'.

CNG Producing Company will also cement the 5 1/2" casing to surface.



14. I hereby certify that the foregoing is true and correct

Name & Signature

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**

Regulatory Reports Administrator

Date

June 11, 1998

(State Use Only)

(8/90)

DATE: 6/22/98

BY: [Signature]

See Instructions on Reverse Side

COPY SENT TO OPERATOR
Date: 6-22-98
[Signature]

ENTITY ACTION FORM - FORM 6

OPERATOR CNG PRODUCING COMPANY OPEATOR ACCT. NO. N0605
ADDRESS CNG TOWER - 1450 POYDRAS STREET
NEW ORLEANS, LA 70112-6000

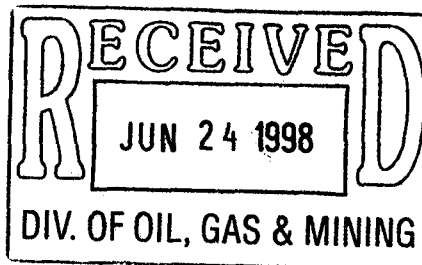
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	12390	43-047-32979	STATE #2-36E	NW NE	36	10S	19E	UINTAH	06/21/98	
WELL 1 COMMENTS: Entity added 6-25-98. <i>Lee</i> CONFIDENTIAL											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instruction on back of form)

- A - establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)



Susan Sachitana
Signature Susan H. Sachitana
Regulatory Reports Administrator 06/22/98
Title Date
Phone No. (504) 593-7260

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new well, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT for such proposals.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other (specify)

CONFIDENTIAL

2. Name of Operator

CNG PRODUCING COMPANY

3. Address of Operator

1450 POYDRAS ST., NEW ORLEANS, LA 70112-6000

4. Telephone Number

(504) 593-7260

5. Location of Well

Footage: 500' FNL & 2,450' FEL
QQ, SEC., T., R., M.: NW NE Sec. 36-T10S-R19E

County : UINTAH

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

SUBSEQUENT REPORT
(Submit Original Form Only)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other	Weekly Report of Operations

<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other	

Approximate Date Work Will Start

Date of Work Completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

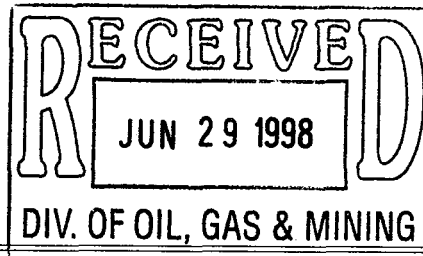
* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETION OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

WEEKLY REPORT OF OPERATIONS FOR STATE #2-36E

Rig up rig and equipment. Drill surface hole to 452'. Ran 8 5/8" 24# casing to 439'. Cement to surface with 270 sks cement. Circulate 15 bbls cement to surface. Wait on cement. Nipple up and test BOP's. Drill from 452' to 2,653'. Check BOPs. Drilling with aerated fluid from 2,653' to 3,177'. Repair air booster fuel problems. Drilling with aerated fluid from 3,177' to 3,227'. Rig service hole unloading. Drilling with aerated fluid from 3,227' to 3,608'. Rig service. Drilling with aerated fluid from 3,608' to 4,819'. Circulate hole with fluid. Had returns while circulating. Trip out of hole with bit #5. Filled hole with brine. Trip out of hole. Pick up new bit and motor. Trip in hole and drill from 5,375' to 5,930' with aerated fluid.

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14. I hereby certify that the foregoing is true and correct

Name & Signature

Susan H. Sachitana
Susan H. Sachitana

Title Regulatory Reports Administrator

Date

June 26, 1998

(State Use Only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new well, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT - for such proposals

6. Lease Designation and Serial Number
ML-42175

7. Indian Allottee or Tribe Name

8. Unit or Communization Agreement

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other (specify)

2. Name of Operator

CNG PRODUCING COMPANY

3. Address of Operator

1450 POYDRAS ST., NEW ORLEANS, LA 70112-6000

4. Telephone Number

(504) 593-7260

9. Well Name and Number

State 2-36E

10. API Well Number

43-047-32979

11. Field and Pool, or Wildcat

Wildhorse Bench

5. Location of Well

Footage: 500' FNL & 2,450' FEL

QQ, SEC., T., R., M.: NW NE Sec. 36-T10S-R19E

County : UINTAH

State : UTAH

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<input type="checkbox"/> Other	

Approximate Date Work Will Start

Date of Work Completion

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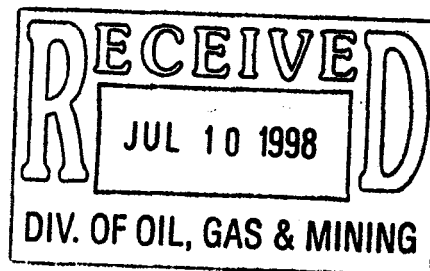
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WEEKLY REPORT OF OPERATIONS FOR STATE #2-36E JUNE 27, 1998 - JULY 2, 1998

Drilling from 5,930' to 7,493' with aerated fluid. Pull out of hole for new bit. Pick up bit and motor. Trip in hole and drill from 7,493' to 7,589'. Drill from 7,589' to 7,646'. Lost booster. Drill with 8.4 fluid with no returns pumped for LCM pill and gained full returns - drill with 8.4 PPG fluid to 8,110'. Drill to 8,150'. Circulate and condition mud with full returns. Short trip 30 stands. Trip in hole and tag bridge plug at 7,927'. Wash to 7,982'. Lost returns. Build volume and pump LCM pill - reopened full returns. Wash to 8,150'. Circulate and condition - hole fell in - stuck pipe - work stuck pipe - rig up wedge to run free point.

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Name & Signature

Susan H. Sachitana

Title Regulatory Reports Administrator

Date

July 2, 1998

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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6. Lease Designation and Serial Number
ML-42175

7. Indian Allottee or Tribe Name

8. Unit or Communization Agreement

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other (specify)

9. Well Name and Number

State 2-36E

2. Name of Operator

CNG PRODUCING COMPANY

10. API Well Number

43-047-32979

3. Address of Operator

1450 POYDRAS ST., NEW ORLEANS, LA 70112-6000

4. Telephone Number

(504) 593-7260

11. Field and Pool, or Wildcat

Wildhorse Bench

5. Location of Well

Footage: 500' FNL & 2,450' FEL
QQ, SEC., T., R., M.: NW NE Sec. 36-T10S-R19E

County : UINTAH
State : UTAH

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<input type="checkbox"/> Other	

Approximate Date Work Will Start

CONFIDENTIAL

SUBSEQUENT REPORT
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<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other	

Weekly Report of Operations

Date of Work Completion

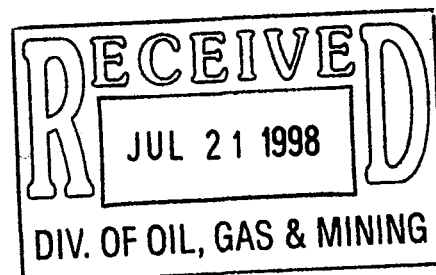
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WEEKLY REPORT OF OPERATIONS FOR STATE #2-36E JULY 3, 1998 - JULY 7, 1998

Back off drill collar at 8,075'. Pull out of hole. Pick up bit and jars and trip in hole. Tag bridge plug at 5,066'. Build fluid volume and mud up to 9.1 PPG. Pump LCM pills and gain full returns. Trip in hole washing and reaming to 8,096'. Spot 300 bbl 10 PPG mud. Pull out of hole laying down drill pipe and drill collar. Dig out collar - collar below wellhead split. Pick up stock - cut off and replace collar. Install new casing head. Nipple up BOPs. No cement returns. Lift pressure 2,600 PSI. Nipple down BOPs and set slips. Released rig on 7/7/98. Ran 184 jts of 5 1/2" 17# N-80 LTC casing. Set at 8,078' with 1,030 sks cement. Operations suspended waiting on completion rig.



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Name & Signature

Susan H. Sachitana
Susan H. Sachitana

Title Regulatory Reports Administrator

Date

July 7, 1998

(State Use Only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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Use APPLICATION FOR PERMIT for such proposals.

6. Lease Designation and Serial Number

ML-42175

7. Indian Allottee or Tribe Name

8. Unit or Communization Agreement

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other (specify)

9. Well Name and Number

State 2-36E

2. Name of Operator

CNG PRODUCING COMPANY

10. API Well Number

43-047-32979

3. Address of Operator

1450 POYDRAS ST., NEW ORLEANS, LA 70112-6000

4. Telephone Number

(504) 593-7260

11. Field and Pool, or Wildcat

Wildhorse Bench

5. Location of Well

Footage: 500' FNL & 2,450' FEL

County: UTAH

QQ, SEC., T., R., M.: NW NE Sec. 36-T10S-R19E

State: UTAH

2. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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<input type="checkbox"/> Other	<input type="checkbox"/> Weekly Report of Operations

Approximate Date Work Will Start

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Date of Work Completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

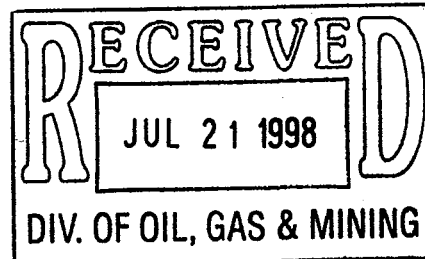
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WEEKLY REPORT OF OPERATIONS FOR STATE #2-36E JULY 13, 1998 - JULY 17, 1998

Rig up rig and equipment. Pick up and run in hole with 4 3/4" rock bit and a 3 11/16" bit sub. Pick up and run in hole with 255 jts of 2 3/8" tubing. Tag at 8,031'. Lay down 2 jts. Rig up drilling equipment. Rig up Computalog. Ran PND cased hole log from TD at 8,040' to 3,500'.

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Name & Signature

Susan H. Sachitana
Susan H. Sachitana

Title Regulatory Reports Administrator

Date

July 17, 1998

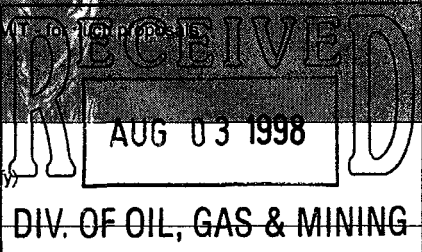
(State Use Only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new well, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL PROPOSALS



1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other (specify)

2. Name of Operator

CNG PRODUCING COMPANY

3. Address of Operator

1450 POYDRAS ST., NEW ORLEANS, LA 70112-6000

4. Telephone Number

(504) 593-7260

5. Location of Well

Footage: 500' FNL & 2,450' FEL
QQ, SEC., T., R., M.: NW NE Sec. 36-T10S-R19E

County : UINTAH

State : UTAH

6. Lease Designation and Serial Number

ML-42175

7. Indian Allottee or Tribe Name

8. Unit or Communization Agreement

9. Well Name and Number

State 2-36E

10. API Well Number

43-047-32979

11. Field and Pool, or Wildcat

Wildhorse Bench

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<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other	<input type="checkbox"/> Weekly Report of Operations

Approximate Date Work Will Start

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SUBSEQUENT REPORT

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<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
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Date of Work Completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

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13. DESCRIBE PROPOSED OR COMPLETION OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

WEEKLY REPORT OF OPERATIONS FOR STATE #2-36E JULY 24, 1998 - JULY 31, 1998

Rig up equipment. Trip in hole with 5 1/2" OD junk basket and gauge ring to TD at 8,082'. Pull out of hole with tools. Trip in hole with logging tools CCL/CBL/Gamma Ray and log from 8,082' to 590'. Top of fluid level and cement top could not be read above this depth. Cement looked like it could get lighter from 1,500' up to surface on logs. Pull out of hole with tools. Rig up hot oil truck and pressure test casing to 5,000 PSI for 30 minutes. Held good. Bleed off pressure to pit. Rig up wireline truck. Trip in hole with 4" casing gun with 1 SPF and perforate from 8,036'-8,060'. Pull out of hole with tools and found that 8' section of gun did not shoot. Will reload gun and shoot. Bull plug of 4' gun was also damaged and did not have extra one on truck. Trip in hole with 3 3/8" gun with 1 SPF and perforate bottom interval from 8,043'-8,051'. Pull out of hole with tools. Trip in hole with 4" casing gun with 1 SPF and perforate 7,950'-7,978' to reperforate 5 shot that did not go off. Pull out of hole with tools and found that charges still did not shoot from 7,961'-62'-70'. Load and trip in hole with 3 3/8" casing gun with 1 SPF and perforate 7,961' - 7,962' - 7,970'. Pull out of hole with tools. Rig down rig and equipment. Frac'd Zone #1 with 104,000 lbs of resin p oppant and 1,894 bbls borate at 40 BPM.

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Name & Signature

Susan H. Sachitana
Susan H. Sachitana

Title Regulatory Reports Administrator

Date

July 31, 1998

(State Use Only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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6. Lease Designation and Serial Number

ML-42175

7. Indian Allottee or Tribe Name

8. Unit or Communization Agreement

9. Well Name and Number

State 2-36E

10. API Well Number

43-047-32979

11. Field and Pool, or Wildcat

Wildhorse Bench

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other (specify)

2. Name of Operator

CNG PRODUCING COMPANY

3. Address of Operator

1450 POYDRAS ST., NEW ORLEANS, LA 70112-6000

4. Telephone Number

(504) 593-7260

5. Location of Well

Footage: 500' FNL & 2,450' FEL

QQ, SEC., T., R., M NW NE Sec. 36-T10S-R19E

County: UTAH

State: UTAH

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Approximate Date Work Will Start

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WEEKLY REPORT OF OPERATIONS FOR STATE #2-36E AUGUST 1, 1998 - AUGUST 7, 1998

Rig up rig. Nipple down frac valve. Nipple up BOP. Tested BOP to 5,000 PSI. Tested OK. Pick up mule shoe collar, 1 jt 2 3/7" tubing and seating nipple. Run in hole picking up 2 3/8" tubing drifted tubing going into hole. Run in hole to 8,067', no sand. Pull out of hole and laid down 6 jts (251 jts in hole). Seating nipple at 7,883' with end of tubing at 7,915'. Hang off tubing in hanger. Nipple down BOPs. Nipple up wellhead. Rig up swab equipment. Rig up test line to wellhead. Rig started swabbing. Made 6 runs and recovered 44 bbls water. Rig down swab equipment. Rig down rig. Left well open to pit on 18/64 choke. Well had 0 PSI on casing and tubing. Open to pit on 18/64 choke. Moved in swab rig and rigged up. Made 36 swab runs and recovered 175 bbls water. Fluid level on first run was 200'. On last run fluid level was 2,000'. Well had 50 PSI on casing. Rig up swab unit. Began swabbing well. Well has 0 PSI on tubing and 100 PSI on casing. Made 33 swab runs. Recovered 165 bbls water. Fluid level on 1st run had 800' and last run had 2,600'. Still not seeing much gas. Casing pressure still at 100 PSI. Made 36 swab runs and recovered 180 bbls frac fluid. Fluid level at first run was 1800'. On last run it was 3,200'. Casing pressure at end of day was 300 PSI. Starting to see some gas at end of swab run. Began swabbing and made 33 runs. Fluid level on first run was at 2,500'. Fluid level on last run was at 3,800'. Swabbed back 165 bbls of frac fluid. Leave tubing on 18/64 choke flowing to pit. Made 31 swab runs. Fluid level on 1st run was at 2,500'. Swabbed down to 4,200' on last run. Swabbed back 180 bbls of frac fluid. Casing pressure was 640 PSI. Left well open to pit on 18/64 choke overnight.

14. I hereby certify that the foregoing is true and correct

Name & Signature

Susan H. Sachitana
Susan H. Sachitana

Title Regulatory Reports Administrator

Date

August 7, 1998

(State Use Only)

RECEIVED
AUG 10 1998
DIV. OF OIL, GAS & MINING

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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8. Unit or Communization Agreement

9. Well Name and Number

State 2-36E

10. API Well Number

43-047-32979

11. Field and Pool, or Wildcat

Wildhorse Bench

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other (specify)

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3. Address of Operator

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4. Telephone Number

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5. Location of Well

Footage: 500' FNL & 2,450' FEL

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QQ, SEC., T., R., NW NE Sec. 36-T10S-R19E

State : UTAH

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☐ Multiple Completion ☐ Water Shut-Off
☐ Other ☐ Weekly Report of Operations

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13. DESCRIBE PROPOSED OR COMPLETION OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

WEEKLY REPORT OF OPERATIONS FOR STATE #2-36E AUGUST 8, 1998 - AUGUST 14, 1998

Began swabbing with fluid level at 3,500'. Made 8 runs and swabbed back 46 bbls. Well started flowing for 40 minutes. Well died. Swabbed to seating nipple at 7,915'. Swabbed back 4 bbls. Made 2 hourly runs swabbing 4 bbls each run. Rig down rig. Rig up swab rig with 800 PSI on casing and fluid level at 3,200'. Made 8 runs and well started flowing. Swab back 28 bbls. Well flowed 1 hr and died. Swabbed to 7,900'. Well dry. Shut-in for 1 hr. made 3 hourly runs and swabbed back 8 bbls in 3 runs. Rig up PLS to tubing. Run in hole with 1 2" blind box and tag fill at 8,050'. Pull out of hole. Rig down PLS. Open casing to pit. Bleed off pressure to 0 PSI. Rig up swab unit to tubing. Run in hole with single ta rubber swab cup. Fluid level at 5,200'. Pull fluid from 6,400' - 5 bbls stuck at 6,000'. Work line. Parted line 1,500' in hole. Rig down swab unit. Rig up rig and bleed off pressure to pit. Nipple down wellhead. Nipple up BOP and test to 250 PSI low and 5000 PSI high. Held good. Pull out of hole with 64 stands of 2 3/8" tubing and found swab line. Strip of tubing and swab line for 8 stands and wireline came loose, with tools. Pull out of hole with remaining tubing. Remove mule shoe collar. Trip in hole with 4 3/4" bit and bit sub without dart valve in place, 1 jt of tubing, F nipple, and 250 jts of tubing. Land tubing in hanger in wellhead. Nipple down BOP. Nipple up wellhead. End of tubing at 7,916.5'. Hook up flow line to pit and leave well open to pit on 18/64 choke overnight.

14. I hereby certify that the foregoing is true and correct

Name & Signature Susan H. Sachitana Title Regulatory Reports Administrator Date August 14, 1998
Susan H. Sachitana

(State Use Only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new well, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT for such proposals.

6. Lease Designation and Serial Number

ML-42175

7. Indian Allottee or Tribe Name

8. Unit or Communization Agreement

9. Well Name and Number

State 2-36E

10. API Well Number

43-047-32979

11. Field and Pool, or Wildcat

Wildhorse Bench

1. Type of Well

☐ Oil ☒ Gas ☐ Other (specify)
Well Well

2. Name of Operator

CNG PRODUCING COMPANY

3. Address of Operator

1450 POYDRAS ST., NEW ORLEANS, LA 70112-6000

4. Telephone Number

(504) 593-7260

5. Location of Well

Footage: 500' FNL & 2,450' FEL

QQ, SEC., T., R., M NW NE Sec. 36-T10S-R19E

County: UTAH

State: UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other	<input checked="" type="checkbox"/> Weekly Report of Operations

Approximate Date Work Will Start

SUBSEQUENT REPORT

(Submit Original Form Only)

<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other	<input checked="" type="checkbox"/> Weekly Report of Operations

Date of Work Completion

Report results of Multiple Completions and Recompletions to
different reservoirs on WELL COMPLETION OR RECOMPLETION
AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETION OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

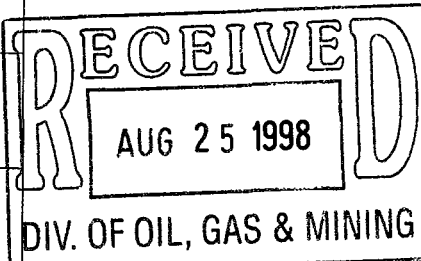
WEEKLY REPORT OF OPERATIONS FOR STATE #2-36E AUGUST 16, 1998 - AUGUST 21, 1998

Rig up and trip in hole. Made 27 swab runs. Fluid level on 1st run was at 4,600'. Swabbed down to 6,200' on last run. Swabbed back 135 bbls frac fluid. Left casing and tubing open to pit on 18/64 choke. No pressure on well. Fluid level on 1st run was at 4,200'. Made 30 runs with fluid level on last run at 6,800'. Swabbed back 150 bbls of treating fluid. Fluid returned to date: swabbed back 1406 bbls, Treating fluid pumped was 1894 bbls. No pressure on well. Fluid level on 1st run at 5,200'. Made 27 swab runs and swabbed back 107 bbls of treating fluid. Fluid level on last run was at 7,400'. Total fluid returned 1513 bbls. Begin swabbing and made 20 runs. Fluid level on 1st run was at 6000'. The fluid level on the last run was at 7700'. Made 1 more hourly run and swabbed down to 7700'. Swabbed back 80 bbls of frac fluid and left casing and tubing open to pit on 18/64 choke. Rig up swab unit. Nipple down well head tree. Nipple up BOP. Pull out of hole with 251 lbs. of 2 3/8" N-80 tubing and lay down on seals. Nipple down BOP. Nipple up frac valve. Rig down rig and equipment. Rig up rig and trip in hole with 3 1/2" gauge ring and junk basket to 7,945'. Pull out of hole with tools. Trip in hole with 5 1/2" bridge plug and set at 7,930'. Pull out of hole with tools. Rig up hot oil truck and water truck and fill casing with 98 bbls of 2% KCL filtered fluid and pressure test casing to 5,000 PSI for 30 minutes. Held good. Bleed off pressure to pit. Pull out of hole with tools. Trip in hole with 3 3/8" casing gun with 2 SPF and perforate 7,866'-7,880'. Pull out of hole with tools.

14. I hereby certify that the foregoing is true and correct

Name & Signature Susan H. Sachitana Title Regulatory Reports Administrator Date August 21, 1998
Susan H. Sachitana

(State Use Only)



CONFIDENTIAL

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new well, deepen existing well, or to reenter plugged and abandoned well.

Use APPLICATION FOR PERMIT for such proposals.

6. Lease Designation and Serial Number

ML-42175

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

9. Well Name and Number

State 2-36E

10. API Well Number

43-047-32979

11. Field and Pool, or Wildcat

Wildhorse Bench

1. Type of Well

☐

Oil

☒

Gas

☐

Other (specify)

Well

Well

2. Name of Operator

CNG PRODUCING COMPANY

3. Address of Operator

1450 POYDRAS ST., NEW ORLEANS, LA 70112-6000

4. Telephone Number

(504) 593-7260

5. Location of Well

Footage: 500' FNL & 2,450' FEL

County: UTAH

QQ, SEC., T., R., M NW NE Sec. 36-T10S-R19E

State: UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

☐
☐
☐
☐
☐
☐
☐
☐
☐

Abandonment

Casing Repair

Change of Plans

Conversion to Injection

Fracture Treat

Multiple Completion

Other

☐
☐
☐
☐
☐
☐
☐
☐

New Construction

Pull or Alter Casing

Recompletion

Shoot or Acidize

Vent or Flare

Water Shut-Off

Weekly Report of Operations

Approximate Date Work Will Start

SUBSEQUENT REPORT

(Submit Original Form Only)

☐
☐
☐
☐
☐
☐
☐
☒

Abandonment *

Casing Repair

Change of Plans

Conversion to Injection

Fracture Treat

Other

☐
☐
☐
☐
☐
☐
☐

New Construction

Pull or Alter Casing

Shoot or Acidize

Vent or Flare

Water Shut-Off

Weekly Report of Operations

Date of Work Completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETION OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

WEEKLY REPORT OF OPERATIONS FOR STATE #2-36E AUGUST 22, 1998 - AUGUST 28, 1998

Rig up B. J. and tested lines to 6000 PSI. Tested ok. Obtained injection rate and broke formation down at 4,300 PSI. Frac'd zone #2 7,860'-7,880' with 84,000 lbs of 20/40 frac sand. Opened well up with 4,400 PSI and performed a forced closure flowing back 15 bbls at 1/2 BPM rate. Casing pressure declined to 3,356 PSI in 1/2 hr. Opened casing to pit on 12/64 choke with 3,300 PSI.

14. I hereby certify that the foregoing is true and correct

Name & Signature

Susan H. Sachitana

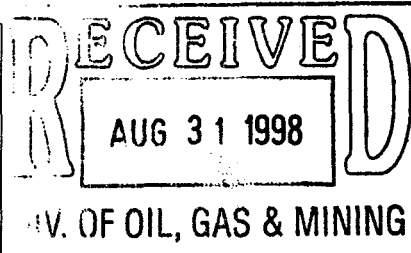
Title Regulatory Reports Administrator

Date

August 28, 1998

Susan H. Sachitana

(State Use Only)



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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new well, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT - for such proposals.

6. Lease Designation and Serial Number

ML-42175

7. Indian Allottee or Tribe Name

8. Unit or Communization Agreement

9. Well Name and Number

State 2-36E

10. API Well Number

43-047-32979

11. Field and Pool, or Wildcat

Wildhorse Bench

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other (specify)

2. Name of Operator

CNG PRODUCING COMPANY

3. Address of Operator

1450 POYDRAS ST., NEW ORLEANS, LA 70112-6000

4. Telephone Number

(504) 593-7260

5. Location of Well

Footage: 500' FNL & 2,450' FEL

QQ, SEC., T., R., M NW NE Sec. 36-T10S-R19E

County : UINTAH

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other	<input type="checkbox"/> Weekly Report of Operations

Approximate Date Work Will Start

SUBSEQUENT REPORT

(Submit Original Form Only)

<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other	<input type="checkbox"/> Weekly Report of Operations

Date of Work Completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETION OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

WEEKLY REPORT OF OPERATIONS FOR STATE #2-36E SEPTEMBER 11, 1998 - SEPTEMBER 18, 1998

Rig up Computalog. Run in hole with 4.57 gauge ring to 7,830'. Pull out of hole. Pick up and run in hole with Halliburton composite plug and set at 7,425'. Pull out of hole. Pick up and run in hole with 3-3/8 gun and perforate Zone #3 from 7,314' to 7,324' and 7,350' to 7,360' with 2 SPF. Pull out of hole. Rig down. Computalog. Rig up BJ. Tested lines to 8,000 PSI. Tested OK. Obtained injection rate and broke formation down at 4,160 PSI. Frac'd lower zone #3, 7,314' - 7,324', 7,350' - 7,360', with 116,380 pounds of 20/40 frac sand. Open well up with 3,200 PSI and performed a forced closure flowing back 15 bbls at 1/2 BPM. Casing pressure declined to 2,630 PSI in 1/2 hr. Open casing to pit on a 12/64 choke with 2,600 PSI. Flowing casing to reserve pit on a 12/64 choke. Casing pressure was 720 PSI 23.5 hrs after frac. Gas rate was 615 MCFD returning a lot of treating fluid. Installed 18/64 choke. After flowing casing for 7 hrs on an 18/64 choke casing pressure was 1100 PSI and the gas rate was 2,278 MCFD.

14. I hereby certify that the foregoing is true and correct

Name & Signature

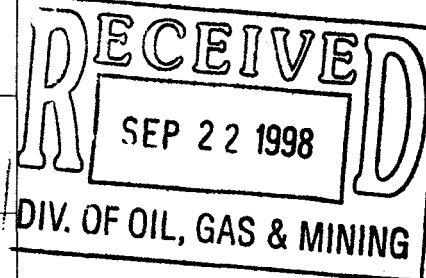
Susan H. Sachitana
Susan H. Sachitana

Title Regulatory Reports Administrator

Date

September 18, 1998

(State Use Only)



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new well, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT for such proposals.

6. Lease Designation and Serial Number

ML-42175

7. Indian Allottee or Tribe Name

8. Unit or Communization Agreement

9. Well Name and Number

State 2-36E

10. API Well Number

43-047-32979

11. Field and Pool, or Wildcat

Wildhorse Bench

1. Type of Well

☐

Oil

☒

Gas

☐

Other (specify)

Well

Well

2. Name of Operator

CNG PRODUCING COMPANY

3. Address of Operator

1450 POYDRAS ST., NEW ORLEANS, LA 70112-6000

4. Telephone Number

(504) 593-7260

5. Location of Well

Footage: 500' FNL & 2,450' FEL

QQ, SEC., T., R., M NW NE Sec. 36-T10S-R19E

County: UTAH

State: UTAH

CONFIDENTIAL

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

☐

Abandonment

☐

Casing Repair

☐

Change of Plans

☐

Conversion to Injection

☐

Fracture Treat

☐

Multiple Completion

☐

Other

Weekly Report of Operations

☐

New Construction

☐

Pull or Alter Casing

☐

Recompletion

☐

Shoot or Acidize

☐

Vent or Flare

☐

Water Shut-Off

SUBSEQUENT REPORT

(Submit Original Form Only)

☐

Abandonment *

☐

Casing Repair

☐

Change of Plans

☐

Conversion to Injection

☐

Fracture Treat

☒

Other

Weekly Report of Operations

☐

New Construction

☐

Pull or Alter Casing

☐

Shoot or Acidize

☐

Vent or Flare

☐

Water Shut-Off

Date of Work Completion

Report results of Multiple Completions and Recompletions to
different reservoirs on WELL COMPLETION OR RECOMPLETION
AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETION OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

WEEKLY REPORT OF OPERATIONS FOR STATE #2-36E SEPTEMBER 24, 1998 - SEPTEMBER 25, 1998

Shut in casing pressure was 2400 PSI. Rig up Computalog. Pick up and run in hole with 4.75" gauge ring to 7,275'. Pull out of hole. Pick up and run in hole with Halliburton composite bridge plug and set at 7,250'. Pull out of hole. Run down Computalog. Rig up equipment. Nipple down frac valve. Nipple up bop and tested to 250 PSI low & 5000 PSI high. Held ok. Pick up and run in hole with 4-3/4 bit, and bit sub with dart in place, 1 jt 2-3/8 tubing, "F" nipple and 228 jts tubing to 7,204'. Nipple up hydril and swivel.

14. I hereby certify that the foregoing is true and correct

Name & Signature

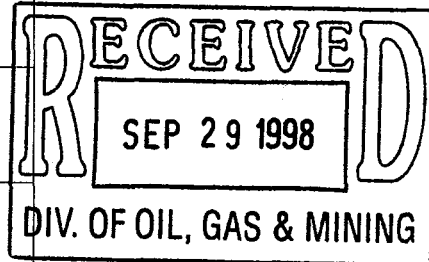
Susan Sachitana
Susan H. Sachitana

Title Regulatory Reports Administrator

Date

September 25, 1998

(State Use Only)



**CNG Producing
Company**

A **CNG** COMPANY

CNG Tower
1450 Poydras Street
New Orleans, LA 70112-6000
(504) 593-7000

October 26, 1998

Mr. John Basa
Utah Board of Oil Gas & Mining
1594 West North Temple
Suite 1210
Salt Lake City, UT 84114-5801

RE: State 2-36E
Sec. 36-T10S-R19E

Dear Mr. Basa:

Enclosed please Form 8 Well Completion or Recompletion Report and Log for the above referenced well. This application is being filed in triplicate.

CNG Producing Company would like to maintain a "Tight Hole" status on this well therefore, we would like to hold all information confidential.

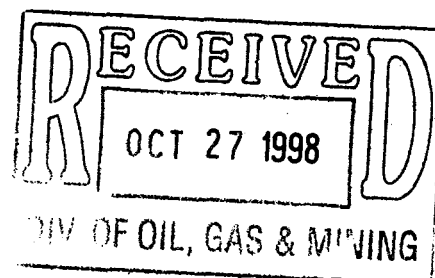
If you have any questions or need any further information, please feel free to contact me at (504) 593-7260 or our Senior Production Engineer, Ralph Hamrick, at (281) 873-1562. Thank you for your continued cooperation.

Sincerely,

Susan H. Sachitana

Susan H. Sachitana
Regulatory Reports Administrator

cc: Wayne Bankart - Bureau of Land Management
Nelda Decker
David Linger
Mitch Hall
Well History



WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION:

NEW WORK DEEP- PLUG DIFF. **CONFIDENTIAL**
WELL ☒ OVER ☐ EN ☐ BACK ☐ RESVR ☐ OTHER ☐ PERIOD EXPIRED ON 10-23-99

2. NAME OF OPERATOR

CNG Producing Company

3. ADDRESS OF OPERATOR

CNG Tower - 1450 Poydras St., New Orleans, LA 70112-6000

4. LOCATION OF WELL

(Report location clearly and in accordance with any State requirements)

At surface

500' FNL & 2,450' FEL of Sec. 36-T10S-R19E

At top prod. interval reported below

At total depth

14. API NO.

43-047-32979

DATE ISSUED

1/21/97

12. COUNTY

Uintah

13. STATE

Utah

15. DATE SPUDDED

6/21/98

16. DATE T.D. REACHED

7/06/98

17. DATE COMPL.

09/23/98

(Ready to prod.)

or (Plug & Abd.)

18. ELEV. (DF, RKB, RT, GR)

5,369' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

8,150'

21. PLUG BACK T.D., MD & TVD

8,150'

22. IF MULTIPLE COMPL., HOW MANY

3 Zones

23. INTERVALS DRILLED BY

----->

ROTARY TOOLS

8,150'

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD & TVD)

7,950' - 7,978', 8,036' - 8,060', 7,860' - 7,880', 7,314' - 7,324' & 7,350' - 7,360' - WASATCH FORMATION

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

PULSE NEUTRON, MUD LOG

10-27-98

CONFIDENTIAL27. WAS WELL CORED YES ☒ NO ☐

(Submit analysis)

DRILL STEM TEST YES ☐ NO ☒

(See reverse side)

28. CASING RECORD

(Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	H40	439'	12 1/4"	270 SKS CEMENT	
5 1/2"	N80	8,078'	7 7/8"	1,030 SKS CEMENT	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN	SIZE	DEPTH SET (MD)	PACKERS SET (MD)
					2 3/8"	7,569'	BRIDGE PLUG AT 7,930'

31. PERFORATION RECORD

(Interval, size and number)

ZONE #1 - 7,950' - 7,978' & 8,036' - 8,060'

ZONE #2 - 7,860' - 7,880'

ZONE #3 - 7,314' - 7,324' & 7,350' - 7,360'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
ZONE #1	105,060 LBS OF 20/40 FRAC SAND
ZONE #2	84,000 LBS OF 20/40 FRAC SAND
ZONE #3	116,380 LBS OF 20/40 FRAC SAND

33.

PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)						WELL STATUS (Producing or shut-in)
9/23/98	FLOWING						PRODUCING
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF.	WATER-BBL	GAS-OIL RATIO
9/28/98	24	11/64	----->	-	1,181	12	-
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL-BBL	GAS-MCF.	WATER-BBL	OIL GRAVITY API (CORR.)
1700	1800	----->		-	1,181	12	

34. DISPOSITION OF GAS

Sold

(Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

JAMES SWEAT

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached is complete and correct as determined from all available records

SIGNED

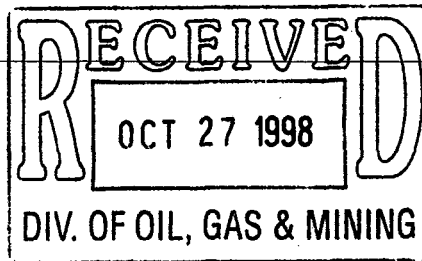
Ralph Hamrick / sbs
RALPH HAMRICK

TITLE

Production Engineer

DATE October 26, 1998

See Spaces for Additional Data on Reverse Side



INSTRUCTIONS

This form should be completed in compliance with the Utah Oil and Gas Conservation General Rules. If not filed prior to this time, all logs, tests, and directional surveys as required by Utah Rules should be attached and submitted with this report.

ITEM 18: Indicate which elevation is used as reference for depth measurements given in other spaces on this form and on any attachments. ITEMS 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

ITEM 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cement tool.

ITEM 33: Submit a separate completion report on this form for each interval to be separately produced (see instruction for items 22 and 24 above).

CONFIDENTIAL

37. SUMMARY OF POROUS ZONES:

Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

38. GEOLOGIC MARKERS

Formation	Top	Bottom	Description, contents, etc.	Name	Top	
					Meas. Depth	True Vertical Depth
Wasatch	5,040'	5,100'	Gas	Wasatch Tongue	3,940'	<p>CONFIDENTIAL</p>
Wasatch	5,382'	5,400'	Gas	Green River Tongue	4,284'	
Wasatch	5,934'	5,955'	Gas	Wasatch	4,436'	
Mesa Verde	7,950'	8,060'	Gas	Chapita Wells	5,216'	
Mesa Verde	7,860'	7,880'	Gas	Uteland Buttes	6,071'	
Mesa Verde	7,314'	7,560'	Gas	Mesa Verde	7,364'	

CNG PRODUCING COMPANY

STATE 2-36E

COMPLETED:
WORKED OVER:

SEC: 36, T: 10S, R: 19E
API: 43-047-32979

Date: September 30, 1998

PRESENT

PROPOSED

NOTE: Unless Stated All Depths
are Measured.
NOT DRAWN TO SCALE.

8 5/8" 24# @ 439' MD w/270 sx cmt.

CONFIDENTIAL

INTERVAL # 3

PERFS: 7,314' TO 7,324', 7,350 TO 7,360' 2 SPF 40 HOLES
FRAC: w/ 116,300# 20/40 SAND 4 PPG 30 # BORATE GEL
Flow Rate 1756 MCFD

EOT @ 7,569'

INTERVAL # 2

PERFS: 7,866' TO 7,880', 1 SPF 28 HOLES
FRAC: w/84,000# 20/40 SAND 4 PPG 30# BORATE GEL
Flow Rate 414 MCFD

CIBP @ 7,930'

INTERVAL # 1

PERFS: 7,950' TO 7,978', 8,036' TO 8,060' 1 SPF 52 HOLES 7/30/98
FRAC: w/105,060# 20/40 SAND 4 ppg 30# borate gel 1894 BBL

PBTD @ MD

5 1/2" 17# N-80 @ 8,078' MD w/ 1030 sx cmt

8,150' PTD

**CNG Producing
Company**

A **CNG** COMPANY

CNG Tower
1450 Poydras Street
New Orleans, LA 70112-6000
(504) 593-7000

February 23, 1999

Ms. Carol Daniels
Utah Board of Oil, Gas & Mining
1594 West North Temple
Suite 1210
Salt Lake City, Utah 84114-5801

RE: RBU 9-18F 105 20E 18 43047 33034
STATE 2-36E 105 19E 36 43047 32979

Dear Ms. Daniels:

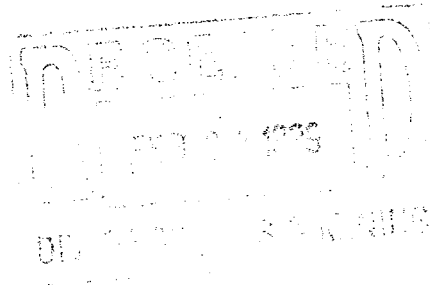
Per your request please find (1) copy of the cement bond log for the RBU 9-18F and the pluse neutron log and core analysis for the State 2-36E. These logs are being sent to you per State requirements.

If you have any questions or need any additional information, please feel free to contact me at (504) 593-7260.

Sincerely,

CNG PRODUCING COMPANY


Susan H. Sachitana
Regulatory Reports Administrator



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new well, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT - for such proposals

1. Type of Well <input type="checkbox"/> Oil <input checked="" type="checkbox"/> Gas <input type="checkbox"/> Other (specify) Well Well		6. Lease Designation and Serial Number ML-42175
2. Name of Operator CNG PRODUCING COMPANY		7. Indian Allottee or Tribe Name
3. Address of Operator 1450 POYDRAS ST., NEW ORLEANS, LA 70112-6000	4. Telephone Number (504) 593-7260	8. Unit or Communitization Agreement
5. Location of Well Footage: 500' FNL & 2,450' FEL QQ, SEC., T., R., N NW NE Sec. 36-T10S-R19E County: UINTAH State: UTAH		9. Well Name and Number State 2-36E
		10. API Well Number 43-047-32979
		11. Field and Pool, or Wildcat Wildhorse Bench
12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		

NOTICE OF INTENT
(Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other	

Approximate Date Work Will Start

SUBSEQUENT REPORT
(Submit Original Form Only)

<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other	

SUMMARY OF OPERATIONS

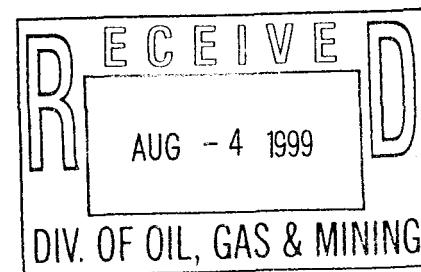
Date of Work Completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETION OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Install telemetry and plunger lift equipment. Operate plunger with laptop computer on location. Well on plunger.



14. I hereby certify that the foregoing is true and correct

Name & Signature Susan Sachitana Title Regulatory Reports Administrator Date August 2, 1999
Susan H. Sachitana

(State Use Only)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3100
U-01470-A et al
(UT-932)

JUN 2 2000

NOTICE

Dominion Exploration & Production, Inc. : Oil and Gas Leases
1450 Poydras Street :
New Orleans, LA 70112-6000 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the change of name of CNG Producing Company to Dominion Exploration & Production, Inc. on Federal oil and gas leases.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from your list of leases and a list of leases obtained from our automated records system. We have not abstracted the lease files to determine if the entity affected by the name change holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the name change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

The following lease on your list is closed on the records of this office: U-029277.

Due to the name change, the name of the principal on the bond is required to be changed from CNG Producing Company to Dominion Exploration & Production, Inc. on Bond No. 524 7050 (BLM Bond No. WY1898). You may accomplish this name change either by consent of the surety on the original bond or by a rider to the original bond. Otherwise, a replacement bond with the new name should be furnished to the Wyoming State Office.

/s/ Robert Lopez

Robert Lopez
Chief, Branch of
Minerals Adjudication

Enclosure
Exhibit of Leases

RECEIVED

JUN 05 2000

DIVISION OF
OIL, GAS AND MINES

cc: Wyoming State Office
New Mexico State Office
Moab Field Office
Vernal Field Office
MMS-Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC, UT 84114-5801
Irene Anderson (UT-932)
Teresa Thompson (UT-931)
LaVerne Steah (UT-942)



State of Utah
DEPARTMENT OF COMMERCE
Division of Corporations & Commercial Code

**Application To Amend The
CERTIFICATE OF AUTHORITY OR
REGISTRATION of**

CNG Producing Company
Business Entity Name

Delaware
Name of Home State

562894
CO 106990
File Number

Check Appropriate Box	
<input checked="" type="checkbox"/>	Foreign Profit Corporation \$35.00
<input type="checkbox"/>	Foreign Non-Profit Corporation \$35.00
<input type="checkbox"/>	Foreign Limited Partnership \$25.00
<input type="checkbox"/>	Foreign Limited Liability Company \$35.00

I. AMENDING THE BUSINESS NAME

The business name is changed to: Dominion Exploration & Production, Inc.

The corporation shall use as its name in Utah: Dominion Exploration & Production, Inc.

(The corporation shall use its name as set forth on #1, unless this name is not available)

NOTE: If the business name has changed its name in the home state, a copy of the Certificate of Amendment or a certified copy of the amendment must accompany this application.

Check the following:

- ☒ The name of the corporation is changing its name in Utah to the new name of the corporation in the home state.
☐ The name of the corporation is being changed in Utah to comply with Utah State Insurance Regulations.

II. AMENDING THE DURATION OF THE BUSINESS EXISTENCE

The businesses period of duration is changed to: _____

III. AMENDING THE STATE OR COUNTRY OF INCORPORATION/REGISTRATION

The corporation's state or country of incorporation/registration is changed to: _____

IV. Other: _____

(Limited Partnership changing General Partners, Limited Companies changing Members or Managers, Change of statement who is managing, etc.)
Use an attached sheet if needed.

Under penalties of perjury, I declare this Application to Amend the Certificate of Authority or Registration to be, to the best of my knowledge and belief, true and correct.

Signature

Vice President & Corporate Secretary
Title

April 20 2000
Date

State of Utah
Department of Commerce
Division of Corporations and Commercial Code

I hereby certify that the foregoing has been filed and approved on this 25 day of April 2000 in the office of this Division and hereby issue this Certificate thereof.

Examiner

Date



L. JENSEN

Date: 04/25/2000

Receipt Number: 22156

Amount Paid: \$50.00

STATE OF UTAH
DIVISION OF CORPORATIONS
AND COMMERCIAL CODE
160 East 300 South / Box 146705
Salt Lake City, UT 84114-6705
Service Center: (801) 530-4849

Web Site: <http://www.commerce.state.ut.us>

FILED

APR 25 2000

STATE OF UTAH
DIVISION OF OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well :

OIL ☐ GAS ☐ OTHER:

2. Name of Operator:

DOMINION EXPLORATION & PRODUCTION, INC.

3. Address and Telephone Number:

1460 Poydras Street, New Orleans, LA 70112-6000 (504) 593-7260

4. Location of Well

Footages:

QQ, Sec. T., R., M.:

5. Lease Designation and Serial Number:
VARIOUS

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:
VARIOUS

9. API Well Number

10. Field and Pool, or Wildcat:
Natural Buttes 630County: UINTAH
State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(SUBMIT IN DUPLICATE)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Approximate date work will start

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon* | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other | OPERATOR NAME CHANGE FOR WELLS |

Date of work completion

Report results of Multiple Completion and Recompletion to different reservoirs on WELL
COMPLETION OR RECOMPLETION REPORT AND LOG form.

*Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETION OPERATIONS (Clearly State all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that effective April 12, 2000, CNG Producing Company has changed its name to Dominion Exploration & Production, Inc. and would like to transfer the well permits into the name of Dominion Exploration & Production, Inc. Our new bond has been filed and is pending approval with the State of Utah. The bond number is 76S 63050 361.

John R. Lewis

Sr. Vice-President - CNG Producing Company

RECEIVED

JUN 29 2000

DIVISION OF
OIL, GAS AND MINING

13.

Name & Signature:

John R. Lewis

Title: Sr. Vice-President - Dominion Expl. & Prod., Inc.

Date: June 26, 2000

(This space for State use only)

Dominion Exploration & Production, Inc.
1450 Poydras Street, New Orleans, LA 70112-6000
Phone: 504-593-7000



June 27, 2000

Mr. Jimmy Thompson
Utah Board of Oil Gas & Mining
1594 West North Temple
Suite 1210
Salt Lake City, UT 84114-5801

RE: Name Change Documentation for CNG Producing Company

Dear Mr. Thompson:

CNG Producing Company has become Dominion Exploration & Production, Inc. effective April 12, 2000. Enclosed please find a sundry regarding the name change with an attached listing of all the permits in the name of CNG Producing Company to be changed to Dominion Exploration & Production, Inc. Also enclosed please find a Form UIC 5 for the Transfer of Authority to Inject for the Federal #1-26B well.

If you have any questions or require any additional information, please contact me at (504) 593-7260.

Sincerely,

DOMINION EXPLORATION & PRODUCTION, INC.

Susan H. Sachitana
Regulatory Reports Administrator

Enclosure

cc: Nelda Decker

RECEIVED

JUN 29 2000

**DIVISION OF
OIL, GAS AND MINING**

From: Dawnyell Gallien
To: Jim Thompson
Date: 6/22/00 2:38PM
Subject: Re: bond

Hello Jim,

We actually just approved a release of CNG's statewide bond in the amount of \$80,000 (bond # 158 419 330). CNG changed it name to Dominion Exploration and Production, Inc. and supplied us with a new statewide bond of \$80,000 (bond # 76S63050361, Travelers Casualty and Surety Company of America as surety)

Hope this helps

Dawnyell

Well Name	Api Well Code	Operator Name	Production Status	Lease Type
EVANS FEDERAL #32-25	4304732406	DOMINION EXPLORATION & PR	PR	BLM
RBU #1-25B	4304732445	DOMINION EXPLORATION & PR	LA	BLM
RBU #5-25B	4304732453	DOMINION EXPLORATION & PR	LA	BLM
RBU #11-25B	4304732482	DOMINION EXPLORATION & PR	LA	BLM
RBU #16-14EO	4304732507	DOMINION EXPLORATION & PR	LA	BLM
RBU #8-23EO	4304732508	DOMINION EXPLORATION & PR	LA	BLM
RBU #8-14EO	4304732514	DOMINION EXPLORATION & PR	LA	BLM
RBU #15-13EO	4304732599	DOMINION EXPLORATION & PR	LA	BLM
RBU #9-23EO	4304732601	DOMINION EXPLORATION & PR	LA	BLM
STATE #2-36E	4304732979	DOMINION EXPLORATION & PR	PR	STATE
STATE #2-36E	4304732979	DOMINION EXPLORATION & PR	PR PGW	STATE
STATE #1-36E	4304733181	DOMINION EXPLORATION & PR	PR	STATE
RBU #1-16F	4304733360	DOMINION EXPLORATION & PR	DR	STATE
RBU #5-3F	4304733361	DOMINION EXPLORATION & PR	FUT	BLM
RBU #5-16F	4304733363	DOMINION EXPLORATION & PR	PR	BLM
RBU #10-23F	4304733367	DOMINION EXPLORATION & PR	DR	BLM
EVANS FEDERAL #15-26E	4304733508	DOMINION EXPLORATION & PR	FUT	BLM
EVANS FEDERAL #9-26E	4304733509	DOMINION EXPLORATION & PR	FUT	BLM
EVANS FEDERAL #10-25E	4304733510	DOMINION EXPLORATION & PR	FUT	BLM
EVANS FEDERAL #14-25E	4304733511	DOMINION EXPLORATION & PR	FUT	BLM
FEDERAL #13-30B	4304733581	DOMINION EXPLORATION & PR	FUT	BLM
STATE #13-36A	4304733598	DOMINION EXPLORATION & PR	FUT	STATE
RBU #1-1D	4304733599	DOMINION EXPLORATION & PR	FUT	BLM
OSC #1-17 *	430472030800S1	DOMINION EXPLORATION & PR	SIEC	BLM
OSC #2 *	430473008700S1	DOMINION EXPLORATION & PR	PR	BLM
OSC #4 *	430473011300S1	DOMINION EXPLORATION & PR	TA	BLM
OSC #4A-30 *	430473012200S1	DOMINION EXPLORATION & PR	SIEC	BLM
OSC #7-15E *	430473021100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-16E	430473026000S1	DOMINION EXPLORATION & PR	PR	STATE
RBU #11-18F	430473026600S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-13E	430473037400S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-15F	430473037500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #7-21F	430473037600S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-19F	430473040500S1	DOMINION EXPLORATION & PR	PR	BLM
FEDERAL #7-25B	430473040600S01	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-10E	430473040800S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #5-11D	430473040900S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-14E	430473041000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-23E	430473041100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-16F	430473041200S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-17F	430473058400S1	DOMINION EXPLORATION & PR	PA	BLM
RBU #7-11F	430473058500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #8-16D	4304730608	DOMINION EXPLORATION & PR	PA	STATE
FEDERAL #7-25A	430473062400S01	DOMINION EXPLORATION & PR	PA	BLM
RBU #11-3F	430473068900S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-22E	430473069800S1	DOMINION EXPLORATION & PR	PA	BLM
RBU #4-11D	430473071800S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #16-23F	4304730719	DOMINION EXPLORATION & PR	PA	BLM
RBU #7-3E	430473072000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-24E	430473075900S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-2F	430473076000S1	DOMINION EXPLORATION & PR	PR	STATE
RBU #7-10F	430473076100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #6-20F	430473076200S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #7-22F	430473076800S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #8-14F	430473082500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #2-11D	430473082600S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #16-3F	430473088700S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #1-15E	430473091500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #1-14E	430473092600S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #1-22E	430473092700S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #1-23E	430473097000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #4-19F	430473097100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #13-11F	430473097300S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #1-10E	430473104600S1	DOMINION EXPLORATION & PR	PR	BLM

Well Name	Api Well Code	Operator Name	Production Status	Lease Type
AMY THORPE - USA 1	4303731283	DOMINION EXPLORATION & PR	LA	BLM
KENNETH TAYLOR - USA 1	4303731284	DOMINION EXPLORATION & PR	LA	BLM
TRUDI FED 2-17	4303731453	DOMINION EXPLORATION & PR	PA	BLM
MAJOR MARTIN FED 1	4303731479	DOMINION EXPLORATION & PR	PA	BLM
OSC #3 *	4304730104	DOMINION EXPLORATION & PR	PA	BLM
OSC #5-2 *	4304730129	DOMINION EXPLORATION & PR	PR	STATE
NATURAL #1-2	4304730153	DOMINION EXPLORATION & PR	PA	BLM
RBU #11-21E	4304730414	DOMINION EXPLORATION & PR	PA	BLM
RBU #11-36B	4304730583	DOMINION EXPLORATION & PR	DA	STATE
FEDERAL #1-26A	4304730716	DOMINION EXPLORATION & PR	PA	BLM
FEDERAL #6-30B	4304730733	DOMINION EXPLORATION & PR	PA	BLM
BARTON FEDERAL #1-26	4304731179	DOMINION EXPLORATION & PR	PR	BLM
RBU #6-2D	4304731190	DOMINION EXPLORATION & PR	PR	STATE
RBU #16-2D	4304731353	DOMINION EXPLORATION & PR	PR	STATE
HILL CREEK FEDERAL #1-29	4304731522	DOMINION EXPLORATION & PR	PR	BLM
RBU #10X-15E	4304731551	DOMINION EXPLORATION & PR	PA	BLM
HILL CREEK STATE #1-32	4304731560	DOMINION EXPLORATION & PR	UNK	STATE
HILL CREEK FEDERAL #1-27	4304731675	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-31B	4304731765	DOMINION EXPLORATION & PR	LA	BLM
STATE #4-36E	4304731777	DOMINION EXPLORATION & PR	PR	STATE
SADDLE TREE DRAW 4-31	4304731780	DOMINION EXPLORATION & PR	LA	BLM
SADDLE TREE DRAW 16-31	4304731781	DOMINION EXPLORATION & PR	LA	BLM
SADDLE TREE DRAW 13-34	4304731782	DOMINION EXPLORATION & PR	LA	BLM
STATE #12-36E	4304731784	DOMINION EXPLORATION & PR	LA	STATE
RBU #3-10D	4304731832	DOMINION EXPLORATION & PR	PA	BLM
RBU #16-19C	4304731841	DOMINION EXPLORATION & PR	DA	BLM
EVANS FEDERAL #3-25	4304731878	DOMINION EXPLORATION & PR	PR	BLM
EVANS FEDERAL #41-26	4304731879	DOMINION EXPLORATION & PR	PR	BLM
STATE #11-36E	4304732019	DOMINION EXPLORATION & PR	PR	STATE
RBU #7-13E	4304732051	DOMINION EXPLORATION & PR	LA	BLM
RBU #7-18F	4304732104	DOMINION EXPLORATION & PR	LA	BLM
RBU #15-15F	4304732109	DOMINION EXPLORATION & PR	LA	BIA
RBU #7-15F	4304732111	DOMINION EXPLORATION & PR	LA	BIA
RBU #7-23E	4304732125	DOMINION EXPLORATION & PR	LA	BLM
RBU #6-19F	4304732126	DOMINION EXPLORATION & PR	LA	BLM
RBU #3-17F	4304732127	DOMINION EXPLORATION & PR	LA	BLM
RBU #15-10E	4304732139	DOMINION EXPLORATION & PR	LA	BLM
RBU #3-15F	4304732140	DOMINION EXPLORATION & PR	LA	BLM
RBU #3-3E	4304732152	DOMINION EXPLORATION & PR	LA	BLM
RBU #5-24E	4304732154	DOMINION EXPLORATION & PR	LA	BLM
RBU #5-17F	4304732165	DOMINION EXPLORATION & PR	LA	BLM
RBU #15-13E	4304732167	DOMINION EXPLORATION & PR	LA	BLM
RBU #3-19FX	4304732216	DOMINION EXPLORATION & PR	LA	BLM
STATE 2-32B	4304732221	DOMINION EXPLORATION & PR	PR	STATE
STATE #5-36B	4304732224	DOMINION EXPLORATION & PR	PR	STATE
FEDERAL #13-26B	4304732237	DOMINION EXPLORATION & PR	PR	BLM
STATE #9-36B	4304732249	DOMINION EXPLORATION & PR	PR	STATE
RBU #11-21F	4304732262	DOMINION EXPLORATION & PR	LA	BLM
RBU #4-15F	4304732269	DOMINION EXPLORATION & PR	PA	BIA
RBU #1-3E	4304732272	DOMINION EXPLORATION & PR	LA	BLM
RBU #16-9E	4304732273	DOMINION EXPLORATION & PR	LA	BLM
RBU #3-10E	4304732291	DOMINION EXPLORATION & PR	PA	BLM
RBU #7-23E	4304732294	DOMINION EXPLORATION & PR	LA	BLM
RBU #13-19F2	4304732311	DOMINION EXPLORATION & PR	LA	BLM
RBU #12-2F	4304732316	DOMINION EXPLORATION & PR	LA	STATE
RBU #7-20E	4304732332	DOMINION EXPLORATION & PR	LA	BLM
RBU #13-34B	4304732334	DOMINION EXPLORATION & PR	PA	BLM
RBU #9-20E	4304732335	DOMINION EXPLORATION & PR	LA	BLM
RBU #7-19F	4304732360	DOMINION EXPLORATION & PR	LA	BLM
RBU #13-23F	4304732361	DOMINION EXPLORATION & PR	LA	BLM
EVANS FEDERAL #12-25A	4304732394	DOMINION EXPLORATION & PR	PR	BLM
EVANS FEDERAL #32-26	4304732395	DOMINION EXPLORATION & PR	PR	BLM
STATE #2-36E	4304732404	DOMINION EXPLORATION & PR	LA	STATE
STATE #9-36E	4304732405	DOMINION EXPLORATION & PR	LA	STATE

RECEIVED

JUN 29 2000

DIVISION OF

OPERATOR CHANGE WORKSHEET

Check each listed item when completed. Write N/A if item is not applicable.

ROUTING:

<input checked="" type="checkbox"/> [redacted]	4-KAS <input checked="" type="checkbox"/>
2-CDW <input checked="" type="checkbox"/>	5-SJ <input checked="" type="checkbox"/>
3-JLT	6-FILE

Change of Operator (Well Sold)

Designation of Agent

X Operator Name Change Only

Merger

The operator of the well(s) listed below has changed, effective: 4-12-00**TO:**(New Operator) DOMINION EXPL & PROD INC.Address: 1450 POYDRAS STREET
NEW ORLEANS, LA 70112-6000Phone: 1-(504)-593-7000Account No. N1095**FROM:**(Old Operator) CNG PRODUCING COMPANYAddress: 1450 POYDRAS STREET
NEW ORLEANS, LA 70112-6000Phone: 1-(504)-593-7000Account No. N0605**WELL(S):** CA Nos. _____ or _____ **Unit**

Name: STATE 2-36E	API: 43-047-32979	Entity: 12390	S 36	T 10S	R 19E	Lease: ML-42175
Name: STATE 1-36E	API: 43-047-33181	Entity: 12539	S 36	T 10S	R 19E	Lease: ML-42175
Name: STATE 13-36A	API: 43-047-33598	Entity: 99999	S 36	T 09S	R 18E	Lease: ML-45171
Name: STATE 4-36E	API: 43-047-31777	Entity: 11186	S 36	T 10S	R 19E	Lease: ML-42175
Name: STATE 12-36E	API: 43-047-31784	Entity: 11186	S 36	T 10S	R 19E	Lease: ML-42175
Name: STATE 11-36E	API: 43-047-32019	Entity: 11232	S 36	T 10S	R 19E	Lease: ML-42175
Name: STATE 2-32B	API: 43-047-32221	Entity: 11371	S 32	T 09S	R 19E	Lease: ML-45172
Name: STATE 5-36B	API: 43-047-32224	Entity: 11363	S 36	T 09S	R 19E	Lease: ML-45173

OPERATOR CHANGE DOCUMENTATION

- YES 1. A pending operator change file has been set up.
- YES 2. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator on 6-29-00.
- YES 3. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 6-29-00.
- YES 4. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? **Yes/No** If yes, the company file number is SEE ATTACHED. If no, Division letter was mailed to the new operator on _____.
- N/A 5. **Federal and Indian Lease Wells.** The BLM or the BIA has approved the merger, **name change** or operator change for all wells listed above involving Federal or Indian leases on _____.
- N/A 6. **Federal and Indian Units.** The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on _____.
- N/A 7. **Federal and Indian Communitization Agreements ("CA").** The BLM or the BIA has approved the operator change for all wells listed above involved in the CA on _____.

N/A 8. **Underground Injection Control ("UIC") Program.** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project and/or for the water disposal well(s) listed above.

YES 9. Changes have been entered in the **Oil and Gas Information System** for each well listed on 7-18-00.

YES 10. Changes have been included on the **Monthly Operator Change letter** on 7-18-00.

STATE BOND VERIFICATION

YES 1. State Well(s) covered by Bond No. 76S63050361.

FEE WELLS - BOND VERIFICATION / LEASE INTEREST OWNER NOTIFICATION

N/A 1. (R649-3-1) The **NEW** operator of any fee lease well(s) listed above has furnished a proper bond.

N/A 2. A **copy of this form** has been placed in the **new and former operator's bond files** on _____.

N/A 3. The **FORMER** operator has requested a release of liability from their bond as of todays date _____? If yes, Division response was made to this request by letter dated _____. (see bond file).

N/A 4. (R649-2-10) The **Former** operator of any Fee lease wells listed above has been contacted and informed by letter dated _____, of their responsibility to notify all interest owners of this change.

N/A 5. Bond information added to **RBDMS** on _____.

N/A 6. Fee wells attached to bond in **RBDMS** on _____.

FILMING

____ 1. All attachments to this form have been **microfilmed** on 2-23-01.

FILING

____ 1. **Originals/Copies** of all attachments pertaining to each individual well have been filed in each **well file**.

____ 2. The **original of this form** has been filed in the operator file and a copy in the old operator file.

COMMENTS

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ

2. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

7/1/2007

FROM: (Old Operator):

N1095-Dominion Exploration & Production, Inc
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

Phone: 1 (405) 749-1300

TO: (New Operator):

N2615-XTO Energy Inc
810 Houston St
Fort Worth, TX 76102

Phone: 1 (817) 870-2800

CA No.

Unit:

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/6/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/6/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/6/2007
- a. Is the new operator registered in the State of Utah: _____ Business Number: 5655506-0143
- b. If **NO**, the operator was contacted on: _____
- a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: _____
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: _____
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 9/27/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/27/2007
- Bond information entered in RBDMS on: 9/27/2007
- Fee/State wells attached to bond in RBDMS on: 9/27/2007
- Injection Projects to new operator in RBDMS on: 9/27/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: 9/27/2007

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000138
 - Indian well(s) covered by Bond Number: n/a
 - a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 104312762
 - b. The **FORMER** operator has requested a release of liability from their bond on: 1/23/2008
- The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: XTO Energy Inc. <i>N 2615</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 810 Houston Street CITY Fort Worth STATE TX ZIP 76102		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED		8. WELL NAME and NUMBER: SEE ATTACHED
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER: SEE ATTACHED
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT: Natural Buttes
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input checked="" type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: _____
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective July 1, 2007, XTO Energy Inc. has purchased the wells listed on the attachment from:

Dominion Exploration & Production, Inc.
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

N 1095

James D. Abercrombie
James D. Abercrombie
Sr. Vice President, General Manager - Western Business Unit
(405) 749-1300

Please be advised that XTO Energy Inc. is considered to be the operator on the attached list and is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands. Bond coverage is provided by Nationwide BLM Bond #104312750 and Department of Natural Resources Bond #104312762.

NAME (PLEASE PRINT) <u>Edwin S. Ryan, Jr.</u>	TITLE <u>Sr. Vice President - Land Administration</u>
SIGNATURE <i>Edwin S. Ryan, Jr.</i>	DATE <u>7/31/2007</u>

(This space for State use only)

APPROVED 9127107
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
AUG 06 2007
DIV. OF OIL, GAS & MINING

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

api	well_name	qtr_qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4301530633	SKYLINE U 1-6	NENE	06	160S	060E	UTU-77263	99999	Federal	GW	DRL
4304731138	RBU 11-34B	NESW	34	090S	190E	U-017713	7058	Federal	GW	P
4304731179	BARTON FED 1-26	NWSE	26	100S	190E	U-43156	8005	Federal	GW	P
4304731724	RBU 11-35B	NESW	35	090S	190E	U-017713	11502	Federal	GW	S
4304731818	WILLOW CREEK UNIT 2	SESW	05	110S	200E	U-39223	11604	Federal	GW	TA
4304731878	EVANS FED 3-25	NENW	25	100S	190E	U-43156	11106	Federal	GW	P
4304731879	EVANS FED 41-26	NENE	26	100S	190E	U-43156	11034	Federal	GW	P
4304731881	APACHE 12-25	NWSW	25	100S	190E	UTU-3405	11080	Indian	GW	P
4304731897	END OF THE RAINBOW 21-1	SWSE	21	110S	240E	U-54224	11223	Federal	GW	S
4304731922	APACHE FED 44-25	SESE	25	100S	190E	U-3405	11185	Federal	GW	S
4304732094	RBU 13-35B	SWSW	35	090S	190E	U-017713	7058	Federal	GW	S
4304732222	RBU 15-35B	SWSE	35	090S	190E	U-017713	11365	Federal	GW	S
4304732237	FEDERAL 13-26B	SWSW	26	090S	190E	UTU-68625	11370	Federal	GW	S
4304732394	EVANS FED 12-25A	SWNW	25	100S	190E	U-43156	11451	Federal	GW	P
4304732395	EVANS FED 32-26	SWNE	26	100S	190E	U-43156	11447	Federal	GW	P
4304732515	WHB 1-25E	NENE	25	100S	190E	U-73011	11720	Federal	GW	P
4304732557	FEDERAL 12-11	SWNW	11	120S	240E	UTU-66425	11761	Federal	GW	S
4304732558	FEDERAL 34-30	SWSE	30	110S	230E	UTU-66410	11747	Federal	GW	S
4304732559	FEDERAL 22-22	SENW	22	110S	230E	UTU-66409	11746	Federal	GW	P
4304732560	FEDERAL 21-27	NENW	27	100S	240E	UTU-66422	11762	Federal	GW	P
4304732600	RBU 1-21EO	NENE	21	100S	190E	U-013766	11783	Federal	OW	S
4304732681	LANDING STRIP FEDERAL 44-10	SESE	10	120S	240E	UTU-69430	11853	Federal	GW	S
4304733019	BLACK DRAGON UNIT 31-34	NWNE	34	100S	240E	UTU-66422	12280	Federal	GW	P
4304733242	FEDERAL K 23-22	NESW	22	110S	210E	UTU-75098	13107	Federal	GW	P
4304733299	FED K 12-22	SWNW	22	110S	210E	UTU-75098	13133	Federal	GW	P
4304733508	EVANS FED 15-26E	SWSE	26	100S	190E	U-3405	12767	Federal	GW	P
4304733509	EVANS FED 9-26E	NESE	26	100S	190E	UTU-3405	12749	Federal	GW	P
4304733510	EVANS FED 10-25E	NWSE	25	100S	190E	U-3405	12927	Federal	GW	P
4304733511	EVANS FED 14-25E	SESW	25	100S	190E	U-3405	12793	Federal	GW	P
4304734000	RBU 1-18E	NENE	18	100S	190E	UTU-3576	14549	Federal	GW	P
4304734669	EVANS FED 4-25E	NENE	26	100S	190E	U-43156	13588	Federal	GW	P
4304734887	EVANS FED 2-26E	NWNE	26	100S	190E	U-43156	13830	Federal	GW	P
4304734908	EVANS FED 15-25E	NWSE	25	100S	190E	U-3405	14023	Federal	GW	P
4304734909	WH FED 11-26E	NESW	26	100S	190E	UTU-3405	14629	Federal	GW	P
4304734984	WHB 4-26E	NWNW	26	100S	190E	U-43156	14898	Federal	GW	P
4304734985	WHB 6-26E	SENW	26	100S	190E	U-43156	14886	Federal	GW	P
4304735034	EVANS FED 8-26E	SENE	26	100S	190E	U-43156	14145	Federal	GW	P
4304735035	WHB 12-26E	NWSW	26	100S	190E	UTU-3405	14899	Federal	GW	P
4304735036	EVANS FED 11-25E	NESW	25	100S	190E	UTU-3405	14134	Federal	GW	P
4304735037	EVANS FED 13-25E	SWSW	25	100S	190E	UTU-3405	14090	Federal	GW	P
4304735043	EVANS FED 16-26E	SESE	26	100S	190E	UTU-3405	14372	Federal	GW	P
4304735063	EVANS FED 8-25E	SENE	25	100S	190E	U-43156	14089	Federal	GW	P
4304735064	EVANS FED 6-25E	SENW	25	100S	190E	U-43156	14135	Federal	GW	P
4304735065	EVANS FED 9-25E	NESE	25	100S	190E	UTU-3405	13983	Federal	GW	P
4304735102	EVANS FED 2-25E	NWNE	25	100S	190E	U-43156	13956	Federal	GW	P
4304737451	WHB 13-26E	SWSW	26	100S	190E	UTU-3405	16058	Federal	GW	P
4304738869	LOVE 4-20G	NWNW	20	110S	210E	UTU-076040	16249	Federal	GW	DRL
4304739064	UTE TRIBAL 2-11H	NENW	11	110S	200E	14-20-H62-5611	16072	Indian	GW	DRL

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

api	well_name	qtr_qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4304731777	STATE 4-36E	NWNW	36	100S	190E	ML-42175	11186	State	GW	P
4304731784	STATE 12-36E	NWSW	36	100S	190E	ML-42175	99998	State	GW	LA
4304732019	STATE 11-36E	NESW	36	100S	190E	ML-42175	11232	State	GW	P
4304732224	STATE 5-36B	SWNW	36	090S	190E	ML-45173	11363	State	GW	PA
4304732249	STATE 9-36B	NESE	36	090S	190E	ML-45173	11372	State	GW	PA
4304732316	RBU 12-2F	NWSW	02	100S	200E	ML-10716	99998	State	GW	LA
4304732404	STATE 2-36E	NWNE	36	100S	190E	ML-42175	99998	State	GW	LA
4304732405	STATE 9-36E	NESE	36	100S	190E	ML-42175	99998	State	GW	LA
4304732845	H R STATE S 22-2	SENE	02	120S	230E	ML-42215		State	GW	LA
4304732870	H R STATE S 24-2	SESW	02	120S	230E	ML-42215		State	GW	LA
4304732940	H R STATE S 42-2	SENE	02	120S	230E	ML-42215	13175	State	D	PA
4304732979	STATE 2-36E	NWNE	36	100S	190E	ML-42175	12390	State	GW	P
4304733129	STATE G 22-32	SENE	32	100S	230E	ML-47063		State	GW	LA
4304733130	H R STATE S 44-2	SESE	02	120S	230E	ML-42215		State	GW	LA
4304733169	STATE M 42-2	SENE	02	110S	230E	ML-47078		State	GW	LA
4304733173	STATE M 23-2	NESW	02	110S	230E	ML-47078		State	GW	LA
4304733174	STATE M 44-2	SESE	02	110S	230E	ML-47078		State	GW	LA
4304733175	STATE N 31-16	NWNE	16	110S	240E	ML-47080		State	GW	LA
4304733176	STATE Q 44-16	SESE	16	120S	210E	ML-47085	13134	State	D	PA
4304733181	STATE 1-36E	NENE	36	100S	190E	ML-42175	12539	State	GW	P
4304733738	STATE 1-2D	NENE	02	100S	180E	ML-26968		State	GW	LA
4304733740	STATE 9-2D	NESE	02	100S	180E	ML-13215-A		State	GW	LA
4304733837	STATE 7-36E	SWNE	36	100S	190E	ML-42175	13186	State	GW	P
4304734012	CLIFFS 15-21L	SWSE	21	110S	250E	FEE		Fee	GW	LA
4304734123	STATE 15-36E	SWSE	36	100S	190E	ML-42175	13784	State	GW	P
4304734124	STATE 9-36E	NESE	36	100S	190E	ML-42175	13760	State	GW	P
4304734241	STATE 5-36E	SWNW	36	100S	190E	ML-42175	13753	State	GW	P
4304734284	STATE 13-36E	SWSW	36	100S	190E	ML-42175	13785	State	GW	P
4304734285	STATE 6-36E	SENE	36	100S	190E	ML-42175	13370	State	GW	P
4304735089	WHB 8-36E	SENE	36	100S	190E	ML-42175	14024	State	GW	P
4304735612	WHB 14-36E	SESW	36	100S	190E	ML-42175	14759	State	GW	P
4304736292	WHB 12-36E	NWSW	36	100S	190E	ML-42175	15116	State	GW	P
4304736666	KINGS CANYON 1-32E	NENE	32	100S	190E	ML-47058	14958	State	GW	P
4304736667	KINGS CANYON 10-36D	NWSE	36	100S	180E	ML-047058	14959	State	GW	P
4304737034	AP 15-2J	SWSE	02	110S	190E	ML-36213	15778	State	GW	P
4304737035	AP 10-2J	NWSE	02	110S	190E	ML-36213	16029	State	GW	S
4304737036	AP 9-2J	NESE	02	110S	190E	ML-36213	15881	State	GW	P
4304737037	AP 8-2J	SENE	02	110S	190E	ML-36213	15821	State	GW	P
4304737038	AP 5-2J	SWNW	02	110S	190E	ML-36213	16043	State	D	PA
4304737039	AP 3-2J	NENW	02	110S	190E	ML-36213	15910	State	GW	P
4304737040	AP 2-2J	NWNE	02	110S	190E	ML-36213	99999	State	GW	DRL
4304737041	AP 1-2J	NENE	02	110S	190E	ML-36213	15882	State	GW	P
4304737659	KC 8-32E	SENE	32	100S	190E	ML-047059	15842	State	GW	P
4304737660	KC 9-36D	SESE	36	100S	180E	ML-047058	99999	State	GW	DRL
4304738261	KINGS CYN 2-32E	NWNE	32	100S	190E	ML-047059	15857	State	GW	DRL

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-42175
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: XTO ENERGY INC		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410		8. WELL NAME and NUMBER: STATE 2-36E
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0500 FNL 2450 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 36 Township: 10.0S Range: 19.0E Meridian: S		9. API NUMBER: 43047329790000
PHONE NUMBER: 505 333-3159 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/5/2009	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
	OTHER: CLEANOUT	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. XTO Energy Inc., performed a cleanout on this well per the attached summary report.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY November 03, 2009		
NAME (PLEASE PRINT) Dolena Johnson	PHONE NUMBER 505 333-3164	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 11/2/2009	

EXECUTIVE SUMMARY REPORT

1/1/2009 - 9/30/2009

Report run on 9/30/2009 at 12:11 PM

State 02-36E

Section 36-10S-19E, Uintah, Utah, Roosevelt

7/30/2009	MIRU Temples WS rig #2. Bd well and contrl tbg w/20 bbls of trtd 2% KCL wtr. ND WH, NU BOP. Drpd plgr w/120' WL tail. TOH found flag plgr and well plgr stuck in sc in jt #227, @ 7,185'. Cont to TOH, found plgd jt #230 @ 7,280', possible spring stop. TOH w/10 more jts tbg (240 jts ttl), SN, and MS col, no spring stop in SN. TIH w/4-3/4" rock tooth bit, strg mill, and 130 jts of tbg. EOT @ 7,254'. SWI & SDFN.
7/31/2009	TIH thru a Washington rubber and tgd @ 7,848' (82' fill). RU Weatherford AFU, brk circ and CO 70' of fill to 7,918' (12' fill). Circ well cln for 1 hr w/AFU. Contrl well w/30 trtd 2% KCL wtr. TOH w/tbg, LD strg mill and bit. TIH w/ MS col, SN, and 240 jts of 2-3/8" 4.7#, N-80, EUE 8rd tbg. EOT @ 7,577'. SN @ 7,575'. RU swb tls. RIH w/ XTO's 1.90" tbg broach to 7,400', unable to wrk tls any deeper. POH & LD broach. Multi-Chem ran a tail gate tst on rec sc sample and found it to be ac soluble. SWI & SDFWE.
8/3/2009	TOH w/tbg, LD btm 10 jts w/a thin coating of sc in the inside. TIH w/MS col, SN and 240 jts of 2-3/8", 4.7#, N-80, EUE 8rd tbg. Ld tbg on hgr w/ EOT @ 7,580' and SN @ 7,578'. WA/MV perfs 7314' - 8,060'. Fill @ 7,918'. PBTD 7,930' (CIBP). RU swb tls. RIH w/ XTO's 1.90" tbg broach to SN @ 7,578' (no ti spts). POH & LD broach. Drpd stdg vlv and tstd tbg to 1,500 psig, gd tst. RIH w/fishing tls and rec stdg vlv. POH & LD tls. ND BOP. NU WH. RU swb tls. BFL 5,400' FS. S. 0 BO, 10 BLW, 6 runs, 2.5 hrs. FFL 5,700' FS. Fld smpls cln wtr. RD swb tls. SWI & SDFN. RDMO rig and equip, prep to MI Swb unit.
8/4/2009	MIRU Wildcat Well Service SWU. SN @ 7578'. FL 6400' FS. BD tbg. S 0 BO, 8 BW. 5 runs, 4 hr. Dropd new Ferguson BHBS w/ chck vlv & chased to sn. FFL 7200' FS. SDFN.
8/5/2009	S 0 BO, 30 BW. 9 runs, 8 hr. KO well flwg. FFL 6700' FS. RDMO Wildcat Well Service. RWTP @ 5:00 p.m. 8/5/09. Final rpt.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-42175
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: XTO ENERGY INC		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410		8. WELL NAME and NUMBER: STATE 2-36E
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0500 FNL 2450 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 36 Township: 10.0S Range: 19.0E Meridian: S		9. API NUMBER: 43047329790000
PHONE NUMBER: 505 333-3145 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 3/1/2012 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. XTO Energy Inc. intends to drill out the CIBP @ 7,930' to re-open the lower Mesaverde perforations, acidize, & install rod pumping equipment per the attached procedure.		
<div style="color: red; font-weight: bold;"> Approved by the Utah Division of Oil, Gas and Mining </div> <div style="color: red; font-weight: bold;"> Date: February 02, 2012 By: <u>Derek Duff</u> </div>		
NAME (PLEASE PRINT) Barbara Nicol		PHONE NUMBER 505 333-3642
SIGNATURE N/A		TITLE Regulatory Compliance Tech
DATE 1/19/2012		



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43047329790000

Requirements of R649-3-22 should be met prior to commingling production.

State 02-36E
Sec 36, T 10S, R 19E
Uintah County, Utah
API- 43-047-32979

Prod csg: 5-1/2" 17#, N-80, LT&C csg @ 8,078'
Tbg: 2-3/8" 4.7#, N-80, EUE tbg, EOT @ 7,580'
Perfs **WA:** 7,314' – 7,360'
MV: 7,866' – 7,880' & [7,950' – 8,060' under CIBP]
Fill: 7,918'
PBTD: 7,930' CIBP [8,067' PBTD under CIBP]
RKB: 15'

DO CIBP & PWOP Procedure:

1. MI and set a Lufkin RM-320-256-120 ppg unit.
2. MIRU PU. MI 500 ft of new or YB 2-3/8", 4.7#, L-80, 8rd EUE tbg. BD & KW w/ 2% KCl wtr. ND WH. NU BOP. TIH & tag fill. Tally out of hole. Report any scale BU or corrosion on tbg.
3. MIRU AFU. TIH w/4-3/4" bit and 2-3/8" tbg. CO fill & DO CIBP @ 7,930'. CO and circ clean to original PBTD @ 8,067'. TOH. Report any scale bridges.
4. TIH w/ 4-3/4" bit and csg scraper to PBTD. TOH & LD bit and scraper
5. TIH w/RBP & treating packer on 2-3/8" tubing. Treat each perf interval per the table below. Overflush acid 5 bbls past btm perf.

Packer Depth (ft)	RBP Depth (ft)	Top Perf Depth (ft)	Bott Perf Depth (ft)	Perforations (ft)	Scale Pill (BBL)	Spacer (BBL)	Acid (gal)	Flush (BBL)
7920	8070	7950	8060	52	20	20	1250	39
7766	7920	7866	7880	14	20	20	500	38
7214	7460	7314	7360	20	20	20	750	36
Totals					60	60	2500	113

NOTE: 2,500 gal 15% HCl acid to contain: 5 gpt MA-844, 20 gpt EGBME mutual solvent, FE-200 & FE-100 for iron sequestrating agents, and CI-350 corrosion inhibitor for 48 hrs protection at 180° F. **60 bbl scale pill to contain:** 165 gal Nalco EC-6652A scale inhibitor, 10 gal Nalco EC-9573-mutual solvent, in fresh water w/2% equivalent, KCl liq substitute. **Spacer to contain:** fresh water w/2% equivalent KCl liq substitute.

6. TOH. LD treating pkr and RBP

7. RIH with production string as follows:
- 2-3/8" x 5-1/2" Weatherford TAC **w/bull plug on bottom**
 - 6' - 2-3/8" tubing sub
 - 4' - 2-3/8" perforated tubing sub
 - 2-3/8" API SN (1.78" ID)
 - ±7,580' - 2-3/8" 4.7#, N-80, 8rd EUE tbg
 - ±420' - new or YB 2-3/8" 4.7#, L-80, 8rd EUE tbg
 - 2-3/8" L-80 tbg subs as needed

Land tubing in 15K tension with TAC @ 8,010'. ND BOP. NU WHD.

8. Swab tubing until returns are clean and able to be pumped.
9. TIH with pump and rod string as below and install raddigan, rod rotator, ppg tee, & stuffing box:
- 2" x 1-1/4" x 16' x 19' RHBC w/1" x 8' GAC
 - 7/8" x 3' stabilizer bar
 - 3/4" – 26K lb HF shear tool
 - 7/8" x 3' stabilizer bar
 - 15 – 1-1/4" API K Sinker Rods
 - 27 – 3/4" Norris 96 Rods w/ T couplings, 5 molded guides/rod
 - 278 – 3/4" Norris 96 Rods w/ T couplings, slick
 - 3/4" Norris 96 Pony rods as necessary to space out
 - 1-1/2" x 26' PR
10. Load & PT tbg to 500 psi. Long stroke with rig to ensure pump action. HWO.
11. Start well pumping. RDMO PU. Turn well over to production dept.

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PHONE NUMBER: 505 333-3145 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/13/2012	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
	OTHER: DO CIBP & PWOP	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. XTO Energy Inc. has DO CIBP & PWOP: 6/4/2012: WA/MV perfs fr/7,314'-8,060'. CIBP @ 7,930'. MIRU. TOH w/tbg. TIH w/bit, scr & tbg. 6/5/2012: Tgd 5' fill @ 7,915'. RU AFU & pwr swvl. CO to BRS @ 7,920'. TOH w/tbg. LD bit & scr. TIH w/WO shoe & tbg. Wash over BRS fr/7,920' to 7,923'. 6/6/2012: TOH w/tbg. LD WO shoe. TIH w/OS & tbg. Att to wrk OS onto BRS. TOH w/tbg. No fish in OS. TIH w/same BHA w/smith guide on OS & tbg. Att to wrk OS onto BRS. TOH w/tbg. No fish in OS. 6/7/2012: TIH w/fang mill, DC's & tbg. DO BRS fr/7,920'-7923'. 6/8/2012: Cont DO BRS, CIBP, cmt & fill to FC @ 8,067'. TOH w/tbg. LD DC's & fng mill. 6/11/2012: TIH w/prod tbg & BHA. Pmp'd 1,000 gal 15% HCl acid w/adds dwn tbg while TIH. EOT @ 8,021', WA/MV perfs fr/7,314' - 8,060'. PBTD 8,067'. SWI. 6/12/2012: Swab, 70 BLW. 6/13/2012: Swab, 9 BLW. TIH w/pmp & rods. RDMO. RWTP 6/13/2012 @ 4:00 P.M. 3.6 spm & 120" SL.		
NAME (PLEASE PRINT) Barbara Nicol		PHONE NUMBER 505 333-3642
SIGNATURE N/A		TITLE Regulatory Compliance Tech
		DATE 6/18/2012

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 June 18, 2012